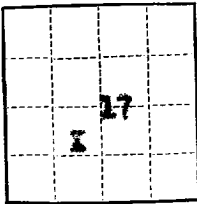


Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF 07306
Unit Carson Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON <u>Lower Portion of</u> <u>Complete Well</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 113-17 is located 1980 ft. from S line and 660 ft. from W line of sec. 17
_____ January 23, 1959

113-17 (1/4 Sec. and Sec. No.) 25N (Twp.) 11W (Range) 113-17 (Meridian)
Dist 1 (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the Kelly Pushing ~~channel floor~~ above sea level is 5427 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Status: TD - 11430'
Hole Size -9" from 1205' to 11430'.
Casing - 10-3/4" at 1205'.

Proposed Work:

- Place cement plugs as follows:
 - 11,200 - 11,300 40 sacks cement (across top of Leadville).
 - 9780 - 9930 60 sacks cement (across top of Maraca).
 - 7175 - 7275 40 sacks cement (across top of Chinle).
- Cement 5-1/2", 14#, J-55 ST&C casing at 6000' with 350 sacks cement. Cement through 27 collar at 5150' with 250 sacks cement.

(OVER)

Note: Abandonment program verbally approved by H. J. Sheperd, USGS 1-21-59.
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 705 West Municipal Drive

Farmington, New Mexico

By _____

Title H. J. Sheperd
Exploitation Engineer

3. Clean out to 5000' with 4-3/4" bit.
4. Perforate four 1/2" jet holes/ft. 5006-5026' $\pm$ (Bakota formation).
5. Make formation test (packer at 5000' $\pm$).
6. Contingent upon results of test - Fracture treat with 20,000 gal water, 1 $\frac{1}{2}$ /gal sand.
7. If Bakota test proves unproductive, set bridge plug at 5100' $\pm$ and proceed with items 8, 9, 10.
8. Bullet perforate four 1/2" holes 4912-4934, 4940-4950, 4952-4970, 4976-5010, 5015-5026'.
9. Sand oil fracture with 50,000 gal crude, 1 $\frac{1}{2}$ /gal sand.
10. Recover load and free oil, establish initial production.