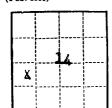
Form 9-831 a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	221. <b>CB</b>					
Lass No. SF 078067						
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REGELVED

NOTICE	E OF INTENTION TO DRILL		SUBSPOUENT REPOR	T OF WATER SHUT-OFF	SECTORIGAT POL
	E OF INTENTION TO CHANGE PL		SUBSPOLIENT REPOR	T OF WATER SHUT-OFF	GEOTCH NAME WILL
į.	E OF INTENTION TO CHANGE FO		SUBSPONENT REPOR	T OF ALTERING CASING FA	Eller 10
1			SUBSEQUENT REPOR	T OF RE-DRILLING OR REPAIR	
ì	E OF INTENTION TO RE-DRILL			T OF ABANDONMENT	
	E OF INTENTION TO SHOOT OR			ELL HISTORY	
1	E OF INTENTION TO PULL OR A			i icort	
NOTIC	E OF INTENTION TO ABANDON	WELL	VINE 144 WA	- 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 194	
	(INDICA	TE ABOVE BY CHECK MAI	RK NATURE OF REPORT, NOTIC	CE, OR OTHER DATA)	
				november 17	, 19 <u>59</u>
Wall N	Gerson Unit	ed 1880 ft fro	m Siline and Se	$\mathbf{S}_{\mathbf{W}}$ ft. from $\mathbf{K}_{\mathbf{W}}$ line of	of sec. 14
			,	• /	
	(½ Sec. and Sec. No.)	25 N.	(Range)	Meridian)	
	Cisti (Field)	(Count	(IST) zv or Subdivision)	(State or Territory	)
		o objective sands; show a		proposed casings; indicate mu work)	
3-59 bo 3-59 11-59	han and comented ft. Fortland come temperature 120° Displaced with of Ferforated four	objective sands; showing points, and all 4881 4-1/2", ant, treated to it. Estimated 11, Final presented 1/2" holes/fi	sizes, weights, and lengths of li other important proposed 9.5%, 3-55 casi; sith 45 gel. (Sur a strength of cen seure 1300 pel. t. 4731-55, 4768	ag at 4890 with 19 rface temperature ment after 36 hour -86, 4791-4808, 48	50 sacks, 210 25 <sup>3</sup> Fj, Forma rs 1300 <b>ps</b> 1 j 316-26, 4833-
3-59 bo 3-59 11-59	hen and comented ft. Fortland come temperature 120° Displaced with of Ferforated four Opotted 200 gal	objective sands; showing points, and all 4001 4-1/2*, sant, treated to 11, Final present 1/2* holes/final soid.	sizes, weights, and lengths of li other important proposed value. 4-55 cazing the Language of ceing the language of langua	ag at 4390 with 19 rface temperature sent after 36 hours -36, 4791-4308, 48 at with 50,000 gal	50 sacks, 216 25°Fj, Forma rs 1300 <b>psi</b> 316-26, 4833- 1. crude, 18/
3-59 to 3-59 11-59 12-59	han and comented ft. Fortland come temperature 120° Displaced with of Ferforated four Spotted 200 gala sand + 275 core	objective sands; showing points, and al 4881 4-1/2*, sat, treated the first prediction of the first points and sold.	sizes, weights, and lengths of li other important proposed of 1.5%, 3-55 cari. Surface of the strength of ceins are 1300 pai. L. 4731-55, 4768-band oil fracture aux pressure 2600	ag at 4890 with 19 rface temperature ment after 36 hour -86, 4791-4808, 48	50 sacks, 216 25°Fj, Forma rs 1300 <b>psi</b> 316-26, 4833- 1. crude, 18/
3-59 bo 3-59 11-59 12-59	han and comented ft. Fortland cent temperature 120° Displaced with of Ferforated four Opotted 200 gale sand + 275 core han tubing to 17	objective sands; showing points, and all 4881 4-1/2*, set, treated to 11, final pres 1/2* holes/ft. said soid. balls. Maximum 180, pump and	sizes, weights, and lengths of liother important proposed of 9.5%, 3-55 GEE1 (Surface 1300 psi. 4.731-55, 4.768-200 pressure 2600 rods	ng at 4590 with 19 rface temperature ment after 36 hours -36, 4791-4308, 48 ad with 50,000 gas 3 pai average rate	50 sacks, 216 25°Fj, Forma rs 1300 <b>psi</b> 316-26, 4833- 1. crude, 18/
3-59 to 3-59 11-59 12-59 14-59 to	han and comented ft. Fortland cent temperature 120° Displaced with of Ferforated four Opotted 200 gale sand + 275 core han tubing to 17	objective sands; showing points, and all 4881 4-1/2*, set, treated to 11, final pres 1/2* holes/ft. said soid. balls. Maximum 180, pump and	sizes, weights, and lengths of li other important proposed of 1.5%, 3-55 cari. Surface of the strength of ceins are 1300 pai. L. 4731-55, 4768-band oil fracture aux pressure 2600	ng at 4590 with 19 rface temperature ment after 36 hours -36, 4791-4308, 48 ad with 50,000 gas 3 pai average rate	50 sacks, 216 25°Fj, Forma rs 1300 <b>psi</b> 316-26, 4833- 1. crude, 18/
3-59 bo 3-59 11-59 12-59 14-59 bo 29-59	han and comented ft. Fortland cent temperature 120° Displaced with of Ferforated four Spotted 200 gal- sand + 275 core han tubing to 2° susped and recore	objective sands; showing points, and al 4881 4-1/2", set, treated the first present, final present, final present, final present, final present, final scid.  balls. Maximum and versed all loss	sizes, weights, and lengths of liother important proposed of 9.5%, 3-55 casis with 45 gel. (Sure sture 1800 psi. t. 4731-55, 4766 and oil fracture pressure 2600 rods i and frac oil, i	ag at 4890 with 19 rface temperature ment after 36 hours -36, 4791-4808, 48 ad with 50,000 gal pai average rate 1595 bble.	25°F1, Formation 1300 pei 1300
3-59 bo 3-59 11-59 12-59 14-59 bo 29-59	han and comented ft. Fortland cent temperature 120° Displaced with of Ferforated four Spotted 200 gal- sand + 275 core han tubing to 2° susped and recore	objective sands; showing points, and al 4881 4-1/2", set, treated the first present, final present, final present, final present, final present, final scid.  balls. Maximum and versed all loss	sizes, weights, and lengths of liother important proposed of 9.5%, 3-55 casis with 45 gel. (Sure sture 1800 psi. t. 4731-55, 4766 and oil fracture pressure 2600 rods i and frac oil, i	ag at 4890 with 19 rface temperature ment after 36 hours -36, 4791-4808, 48 ad with 50,000 gal pai average rate 1595 bble.	25°F1, Formation 1300 pei 1300
3-59 bo 3-59 11-59 12-59 14-59 bo 29-59	hen and comented ft. Fortland come temperature 120° displaced with of Ferforated four Upotted 200 gales and + 275 core han tubing to 4' imaged and recommend to 1271141 Femilian 12856 66 by	objective sands; showing points, and all 4081 4-1/2", sat, treated the first satisfactor of the	sizes, weights, and lengths of liother important proposed of 9.5%, 3-55 casis with 45 gel. (Sure sture 1800 psi. t. 4731-55, 4766 and oil fracture pressure 2600 rods i and frac oil, i	ng at 4590 with 19 rface temperature ment after 36 hours -36, 4791-4208, 48 ad with 50,000 gas pai average rate	25°F1, Formation 1300 pei 1300
3-59 10-59 11-59 12-59 14-59 16 29-59 30-59	han and comented ft. Fortland cent temperature 120° Displaced with of Ferforated four Spotted 200 gald sand + 275 core han tubing to 4° iumped and recor 1077141 Feered 66 by completed 10	objective sands; showing points, and all 4881 4-1/2", ent, trested to 11, final pres 1/2" holes/fi. said soid.	sizes, weights, and lengths of liother important proposed of 9.5%, 3-55 casis at the 45 gel. (Sure a strength of center 1300 psi. 4.731-55, 4.76% and oil fracture aux pressure 250% rods and frac oil, 136% clean, cut 0.5%	ag at 4890 with 19 rface temperature ment after 36 hours -36, 4791-4808, 48 ad with 50,000 gal pai average rate 1599 bble.	25°F1, Forsa ce 1300 pei 316-26, 4833- 1. crude, 1./ 30 bbl./mir
3-59 to 1-59 12-59 12-59 to 29-59 30-59	ten and comented ft. Fortland cent temperature 120° Displaced with of Forforated four Spotted 200 gald sand + 275 core han tubing to 4' i unped and recor 1077724 Franklof Completed 16 Instant that this plan of work	objective sands; showing points, and all 4881 4-1/2*, ant, treated to 11, Final president, Final president, Final president, and soid.  1/2* holes/final soid.  balls. Naxis 780, pump and versed all loss 10-10-10-10-10-10-10-10-10-10-10-10-10-1	sizes, weights, and lengths of liother important proposed of 9.5%, 3-55 casis at the 45 gel. (Sure as trength of centre 1800 psi. 4.731-55, 4.765 cased oil fracture pressure 2600 rods is and frac oil, in writing by the Geological	ag at 4890 with 19 rface temperature ment after 36 hourself, 4791-4808, 46 with 50,000 gales pai average rate 1595 bble.  Survey before operations may	25°F1, Forsa ce 1300 pei 316-26, 4833- 1. crude, 1./ 30 bbl./mir
3-59 to 1-59 12-59 12-59 to 29-59 30-59	han and comented ft. Fortland cent temperature 120° Displaced with of Ferforated four Spotted 200 gald sand + 275 core han tubing to 4° iumped and recor 1077141 Feered 66 by completed 10	objective sands; showing points, and all 4881 4-1/2*, ant, treated to 11, Final president, Final president, Final president, and soid.  1/2* holes/final soid.  balls. Naxis 780, pump and versed all loss 10-10-10-10-10-10-10-10-10-10-10-10-10-1	sizes, weights, and lengths of liother important proposed of 9.5%, 3-55 casis at the 45 gel. (Sure as trength of centre 1800 psi. 4.731-55, 4.765 cased oil fracture pressure 2600 rods is and frac oil, in writing by the Geological	ag at 4890 with 19 rface temperature ment after 36 hourself, 4791-4808, 46 with 50,000 gales pai average rate 1595 bble.  Survey before operations may	25°F1, Forsa ce 1300 pei 316-26, 4833- 1. crude, 1./ 30 bbl./mir
3-59 11-59 12-59 14-59 14-59 to 29-59 1 und	ten and comented ft. Fortland cent temperature 120° Displaced with of Forforated four Spotted 200 gald sand + 275 core han tubing to 4' i unped and recor 1077724 Franklof Completed 16 Instant that this plan of work	objective sands; show ing points, and al 4881 4-1/2", ant, treated to 11, Final pres 1/2" holes/fo mad soid. Sand versed all loss 10-30-59.	sizes, weights, and lengths of liother important proposed of 9.5%, 3-55 casis at the 45 gel. (Sure a strength of center 1800 psi. 4.731-55, 4.765 and oil fracture pressure 2600 rods and frac oil, in writing by the Geological	ag at 4890 with 19 rface temperature sent after 36 hourself, 4791-4808, As as with 50,000 gally pai average rate 1595 bbls.  Survey before operations may	25°F1, Forms 1300 pei
3-59 11-59 12-59 14-59 14-59 to 29-59 1 und	iten and comented ft. Fortland come temperature 120° Displaced with of Forforated four Opotted 200 gal. sand + 275 core itan tubing to 4' i unped and recor 1077141 Foundation Completed 16 insped 66 by completed 16 instand that this plan of work any hall ill	objective sands; showing points, and all 4881 4-1/2", sat, trested to 11, final pred 1/2" holes/fit said soid.  balls. Naxia 780, pump and versed all loss 10-30-59.  k must receive approval company	sizes, weights, and lengths of liother important proposed of 9.5%, 3-55 GRE1; State 4.5% gel. (Surface 1300 psi. 4.731-55, 4.76% and oil fracture aux pressure 260% rods i and frac oil, in writing by the Geological	ag at 4890 with 19 rface temperature sent after 36 hourself. 4791-4808, As at with 50,000 gallo pai average rate 1595 bble.  Survey before operations may Original signed b	25°F1, Forms (1300 pei 1300 pe
3-59 11-59 12-59 14-59 14-59 to 29-59 1 und	ten and comented ft. Fortland come temperature 120° Displaced with of Forforated four Copotted 200 gale sand + 275 core itan tubing to 4' itanged and recon 1617141 Foundation Completed 16 temped 66 by completed 16 deretand that this plan of work any hall 411	objective sands; showing points, and all 4881 4-1/2", sat, trested to 11, final pred 1/2" holes/fit said soid.  balls. Naxia 780, pump and versed all loss 10-30-59.  k must receive approval company	sizes, weights, and lengths of liother important proposed of 9.5%, 3-55 GRE1; State 4.5% gel. (Surface 1300 psi. 4.731-55, 4.76% and oil fracture aux pressure 260% rods i and frac oil, in writing by the Geological	ag at 4890 with 19 rface temperature sent after 36 hourself. 4791-4808, As at with 50,000 gallo pai average rate 1595 bble.  Survey before operations may Original signed b	25°F1, Forms (1300 pei 1300 pe

