## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, New Mexico 1-30-58	
					(Place) (Date)	
WE ARE	HERE	BY RI	EQUESTI	NG AN ALLOWABLE FO	OR A WELL KNOWN AS:	
She	1101	L.Com	Dany	Phillips #2 NM 03	OR A WELL KNOWN AS: 6254, Well No. Gov. t. 23-35 NE. 1/4 SW/4,	
<b>-</b> (	Company	or Ope	rator)	25% (Lease	c)   Pieti	
21-40		, Sec.		, T, R	6254, Well No. Gov. t. 23-38 NE. 1/4 SW/4,	
Sen	Jnen			County Date Spudded	5-25-57 Date Drilling Completed 6-3-57	
				Elevation KB 6244.9	Total Depth 4917' PBTD	
Pi	ease ind	icate k	ocation:	Top Oil/Gas Pay 471	Name of Prod. Forn. Gallup	
D	С	В	A	PRODUCING INTERVAL - 4		
					6. <u>4742-60</u> . <u>4767-79</u> . <u>4789-99</u> !	
E	F	G	H		Depth Depth Casing Shoe 4902 Tubing 4685	
				OIL WELL TEST -		
L	K	J	I		Choke bbls.oil,bbls water inhrs,min. Size	_
	x		1.		ture Treatment (after recovery of volume of oil equal to volume of	
M	Ñ	0	P	Test After ACLEAN Fract	bbls.oil,dbbls water in2dors,min. Size	25/6/
	-			load oil used): 404	bbls, oil, bbls water in min. Size	2.)/ O
				GAS WELL TEST -		
				Natural Prod. Test:	MCF/Day; Hours flowed Choke Size	
Tubing ,	Casing a	and Come	nting Recor	rd Method of Testing (pitot	t, back pressure, etc.):	
Size	1	Feet	Sax	Test After Fract	ture Treatment: 230 MCF/Day; Hours flowed 24	
2 5 10		70	200	Choke Size Same Meth	nod of Testing: Critical Flow Prover	
8-5/8	5"   2	12	200			
4-1/2	2# 4	891	150		ent (Give amounts of materials used, such as acid, water, oil, and	
				sand): 50,000 gal.	crude oil and 1#/gal 20-40 mesh sand	
2-3/8	3× 4	674	-	Press. 520 Press.	Date first new oil run to tanks 9-20-57	
				Oil Transporter Four	r Corners Pips Line Co.	Ų.
ļ			<u> </u>	Gas Transporter	-	
Remarks	·				1958 FEB COM	
				***************************************	rue and complete to the best of my knowledge.	1
					101L 057-3	/
I he	reby ce	rtify th	at the info	ormation given above is tr		
Approve			3 1958	, 19	Shell Oll Company	
Approve	<b>u</b>		••••••	,	Original signed any or Operator)	
	OIL CONSERVATION COMMISSION				B. W. SHEPALD	
	By Original Signed Emery C. Arnold				(Signature)	
					Title Exploitation Engineer	
,	Supervisor Dist. # 3				Send Communications regarding well to:	
Title	Title Supervisor			***************************************	Name Shell Oil Company	
					Address 101 S. Behrend, Farmington, N.M.	_
					Address	

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•	O" CONSERVA	TION COMMIS	SION
	AZTEC DISTRICT OFFICE		
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	CISTRIBUTION		
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	ransporter		
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