NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

LAKEI	HEREBY RI	EQUESTI	NG AN ALLO	WABLE FOI	(Place) R A WELL K	NOWN A	S: Car	son Unit	(Date) 23-18
			al Lands 14						
(Co	ompany or Ope	erator)		(Lease)					
E Undt Le	Sec.	18	, т251	, R 111	, NMPM.,	100	<i>f</i> .	Bisti	P
4			County. Dat	e Smidded 2-	-1658	Date	Drilling Co	mpleted	2-23-58
	se indicate l		Elevation_	B 6380.8	Tot	al Depth_	10101	PBTD	
FIEA		ccauon.			Nam				
D	C B	A	PRODUCING INT	TERVAL - 487	5 - 49641				
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					Cas	ing Shoe	3000	Tubing	45/2
	KJ	+ - 1	OIL WELL TEST	- 3-30-51	3				Cho
"	1	*	Natural Prod	Test:	bbls.oil,	bb]	s water in	hrs,	
	X		Test After 🍇	r Fracture	Treatment (af	ter recover	y of volume	of oil equ	ual to volume
М	N O	P	load oil used	i): 148 bl	ols,oil,	bbls wa	ter in	1_hrs,	Choke _min. Size 7. €
	j							-	
		اا	GAS WELL TES	- 3-30-5 8	5				
			_ Natural Prod	Test:	MCF_	/Day; Hours	flowed	Choke	Size
									
dng Car	sing and Ceme	nting Recor	rd Method of Tea	sting (nitot.)	nack rivessiire.	etc.):			
dng "Cai Sire	sing and Geme Feet	nting Recor			pack pressure,				
•		_	Test After	ider Fracture	Treatment:	-680-	MCF/	Day; Hours	
Size		_	Test After	ider Fracture		-680-	MCF/	Day; Hours	
Size 5/8#	93	100	Test After	Method	e Treatment:	680 Oritio	MCF/	Day; Hours	flowed_3_1/
Size	Feet	Sax	Test After	Method	of Testing:	680 Oritical	MCF/	Day; Hours	flowed 3-1/
Sire 5/8" 1/2"	93 4997	100	Choke Siles	Method ure Treatment	of Testing: (Give amounts	680 Orition of material	MCF/ s used, suc	Day; Hours	flowed 3 1/
Size 5/8** L/2**	93	100	Choke Si26/	Method ure Treatment Tubing Press.	of Testing: (Give amounts of Date fir oil run	Gritical of material and 15/8 st new to tanks	MCF/ s used, suc	Day; Hours	flowed 3 1/
Size 5/8** L/2**	93 4997	100	Choke Si26/	Method ure Treatment Tubing Press.	of Testing: (Give amounts	Gritical of material and 15/8 st new to tanks	MCF/ s used, suc	Day; Hours	flowed 3 1/
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