Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

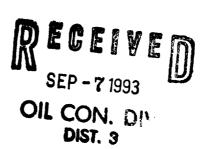
FORM APPROVED			
Budget Bureau No.	1004-0135		
Expires: March	31, 1993		

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	Expires:	March	31, 1993

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	14-20-603-1285 6. If Indian, Allottee or Tribe Name Navajo
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well Other		Carson Unit 8. Well Name and No.
2. Name of Operator		Carson Unit #23-18 WI
Giant Exploration & Productio	n Company	9. API Well No.
3. Address and Telephone No.		30-045-05380
P.O. Box 2810, Farmington, NM	87499 (505) 326-3325	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Bisti Lower Gallup
1980' FSL, 1888' FWL, Sec. 18	, T25N, R11W	11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	X Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Suosequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
Final Abandonment Notice		
	☐ Other	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment "A"



4. I hereby certify that the foregoing is true and correct	Title Senior Vice Presi	dent Date 3/3//93
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide	TAL PROVED
Fitle 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	nowingly and willfully to make to any department or	agency of the United Sate of false, Tigitious or fraudulent state

Giant Exploration & Production Company Carson Unit Well No. 23-18 Attachment "A"

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

Move on location. Circulate wellbore through 2-3/8" tubing string.

Note: A workover was attempted 10/90. During the workover, the tubing parted and a packer and tubing stub were left in the hole. Attempts at recovering the downhole equipment were unsuccessful. Top of the fish is at 2446'.

- 2. Perforate 2 squeeze holes at 2440'.
- 3. Set cement retainer at 2425' and pump 65 sacks (76.7 cuft) Class "B" cement into perforations at 2440'. A 5 sack (5.9 cuft) cement plug will then be spotted above the retainer inside the 4-1/2", 9.5#, casing.
- 4. Perforate 2 squeeze holes at 1614'.
- 5. Set a cement retainer at 1525'.
- 6. Plug #2 is to consist of 390 sacks (460.2 cuft) of cement. Sting into the retainer. Mix and pump 310 sacks (365.8 cuft) of Class "B" cement below the retainer and up the outside of the casing. Cement plug will cover tops of the Mesa Verde formation from 1614' to 1514', the Pictured Cliffs formation from 1184' to 1084', and the Fruitland Coal formation from 950' to 850'.
- 7. Sting out of the retainer. Spot 80 sacks (94.4 cuft) cement plug on top of the retainer inside the casing to cover the tops of the Mesa Verde, Pictured Cliffs, and Fruitland Coal formations.
- 8. Perforate 4 squeeze holes at 348' to allow coverage of the Ojo Alamo formation from 348' to surface. Circulate 180 sacks (212.4 cuft) of cement from 3.8' to surface leaving both the inside and outside of the casing full of cement.
- 9. Cut off the wellhead and install a regulation dry hole marker.