

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>WI</i>	5. Lease Designation and Serial No. 14-20-603-1285
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name Navajo
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Carson Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 1888' FWL, Sec. 18, T25N, R11W	8. Well Name and No. Carson Unit #23-18 WI
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. API Well No. 30-045-05380

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been plugged and abandoned as per the attached summary sheet.

RECEIVED
JAN 14 1994
OIL CON. DIV.
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

59 JAN -7 2019:25

14. I hereby certify that the foregoing is true and correct

Signed *John C. Corbett* Title Senior Vice President Date *1/4/94*
John C. Corbett

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

JAN 11 1994
DISTRICT MANAGER

RECEIVED

JAN 14 1994

OIL CON. DIV

DIST. 3

December 13, 1993

GIANT EXPLORATION & PRODUCTION CO.

Page 1 of 2

Carson Unit #23-18 (G1)

1980' FSL, 1888' FWL

Sec. 18, T25N, R11W

San Juan County, NM

Navajo 14-20-603-1285

PLUG AND ABANDONMENT REPORT

Cementing Summary:

RIH with wireline and tag fish at 2433'. Perforate 4 holes at 2430'.

Plug #1 with cement retainer at 2367' with 65 sxs Class B cement, squeezed 60 sxs below CR and spot 5 sxs on top.

Perforate 4 holes at 1614'.

Plug #2 with cement retainer at 1516' from 1614' to 800' with 310 sxs Class B cement, squeezed below CR and outside 4-1/2" casing.

Plug #3 from 1516' to 513' with 80 sxs Class B cement inside casing.

Perforate 4 holes at 348'. Establish circulation out bradenhead.

Plug #4 from 348' to surface with 138 sxs Class B cement, circulate good cement to surface.

Plugging Summary:

12-8-93 Drive rig and equipment to location. Rig up. ND wellhead and NU BOP. No tubing in well. RIH with wireline and tag fish at 2433'. Perforate 4 holes at 2430'. PU 4-1/2" cement retainer and 2-3/8" tubing work string; set CR at 2367'; pressure test tubing to 1000#. Plug #1 with cement retainer at 2367' with 65 sxs Class B cement, squeezed 60 sxs below CR and spot 5 sxs on top. POH with setting tool. Perforate 4 holes at 1614'. PU 4-1/2" cement retainer and RIH; set at 1516'. Shut in well and SDFN.

12-9-93 Safety meeting. With cement retainer at 1516' establish rate 2 bpm at 400#. Plug #2 with cement retainer at 1516' from 1614' to 800' with 310 sxs Class B cement, squeezed below CR and outside 4-1/2" casing. Pull out of cement retainer and reverse circulate hole clean. Wait for cement. Plug #3 from 1516' to 513' with 80 sxs Class B cement inside casing. POH with setting tool. Perforate 4 holes at 348'. Establish circulation out bradenhead. Plug #4 from 348' to surface with 138 sxs Class B cement, circulate good cement to surface. Shut in well and WOC. ND BOP and cut wellhead off; fill casing and install P&A marker with 20 sxs cement. Rig down and move off location.