



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

Santa Fe, N.M.

Land Office

SF 078064

Lease No.

Carson

Unit

RECEIVED

FEB 29 1960

SUNDRY NOTICES AND REPORTS ON WELLS

U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO	
NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 23, 1960

Carson Unit  
Well No. 22-13 is located 1980 ft. from  $\begin{Bmatrix} N \\ S \end{Bmatrix}$  line and 1980 ft. from  $\begin{Bmatrix} E \\ W \end{Bmatrix}$  line of sec. 13  
SE NW 13 25 N. 12 W. N.M.P.M.  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Bisti San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

Kelly Eushing  
The elevation of the ~~drilled floor~~ above sea level is 6385 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 11-30-59 Ran and cemented (5025'), 4-1/2", 9.5#, J-55 casing at 5034' with 150 sacks to 220 cu. ft. Portland cement treated with 4 gal. Surface temperature 150°F, formation temperature 120°F. Estimated strength of cement after 12 hrs., 1300 psi. Displaced with oil, held 1800 psi, OK. Bullet perforated four 1/2" holes/ft. 4864-87, 4893-4906, 4943-53, 4962-70.
- 12-2-59 Filled frac tanks
- 12-3-59 Spotted 200 gal. mud acid. Sand oil fractured with 50,000 gall. crude, 1#/gal sand. Dropped 140 balls, no pressure increase, maximum pressure of 2250 psi, Average rate 28.1 bbls/min.
- 12-4-59 Bailed frac sand. Ran 2-3/8" tubing to 4870'
- 12-5-59 Ran rods and pump

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address Post Office Box 158

Farmington, New Mexico

Original signed by  
E. W. SHEPARD

By

B. W. Shepard

Title Exploitation Engineer

12-6-59 Pumped and recovered all load and frac oil, 1583 bbls, plus 30 bbls  
to formation  
1-4-60

1-5-60 Fished and recovered stuck rods and pump  
to  
1-18-60

1-19-60 INITIAL PRODUCTION

Pumping 30 B/D gross, 30 B/D oil, cut 0.4%, gas 48 MCF/D, GOR 1600.  
1-4-60.

Santa Fe, N. M.

U. S. LAND OFFICE **BF 07-3067**-----

SERIAL NUMBER -----

LEASE OR PERMIT TO PROSPECT -----

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

## LOCATE WELL CORRECTLY

Shell Oil Company P.O. Box 153, Farmington, N. M.  
 Company Federal - Carson Unit Address Bisti  
 Lessor of Tract 22-13 13 23N 12W N.M. State New Mexico  
 Well No. 1930 Sec. 13 T. 23N R. 12W Meridian N.M. County San Juan  
 Location 1930 ft. N. of Line and 1930 ft. E. of Line of Sec. 13 Elevation 6335.5  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original signed by \_\_\_\_\_

Date February 11, 1960  
Title Exploitation Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling	November 24,	59	19	Finished drilling	November 30,	59	19
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(gross) OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from 1864 to 1870	No. 4, from 1870 to 1876
No. 2, from 1870 to 1876	No. 5, from 1876 to 1882
No. 3, from 1876 to 1882	No. 6, from 1882 to 1888

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

MARK	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	3-5/8"	121'	100	Displacement	-	-
	4-1/2"	503 1/2'	150	Displacement	-	-

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

[illegible]

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to 5035 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

....., 19.....	Put to producing .....	19.....
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The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil.

emulsion; -----% water; and -----% sediment. 30 Gravity, °Bé. 99.6

If gas well, cu. ft. per 24 hours 0.4 Gallons gasoline per 1,000 cu. ft. of gas (approx.) XXX 1.46

Rock pressure, lbs. per sq. in. \_\_\_\_\_

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

\_\_\_\_\_, Driller      Brinkhoff Drilling Co., \_\_\_\_\_, Driller

....., Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1196	1394	198	Pictured Cliffs
1394	1553	159	Lewis
1553	2044	491	Cliff House
2044	3030	1036	Allison - Kanefee
3030	3355	175	Point Lookout
3355	4767	912	Mancos
4767	-		Gallup

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Attached: Drilling History

HISTORY OF OIL OR GAS WELL

SHELL OIL COMPANY

Carson Unit  
 WELL NO. 22-13

Bisti

(FIELD)  
 San Juan, New Mexico

(COUNTY)

DRILLING REPORT

FOR PERIOD ENDING

12-1-59

13

(SECTION OR LEASE)  
 T25N R12W

(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
			Location: 1980' S and 1980' E of NW Corner, Section 13, T25N, R12W, NMPM, San Juan County, New Mexico. Elevations: GR 6375.6' DF 6383.3' KB 6384.8'
11-24 to 11-25	0	2498	Spudded 12 noon, 11-24-59. Ran and cemented (110') 8-5/8", 28#, J-55 casing at 121' with 100 sacks cement treated with 2% calcium chloride. Good returns to surface. Pressure tested casing and BOP with 700 psi, OK.
11-26 to 11-29	2498	4912	<u>Drilled 2514'</u>
11-30 to 12-1	4912	5035 TD	<u>Drilled 123'</u> Ran micro-SP log. Ran and cemented (5025') 4-1/2", 9.5#, J-55 casing at 5034' with 150 sacks cement treated with 4% gel. Displaced with oil. Final pressure 1700 psi, OK. Released rig 3-00 AM, 12-1-59.  Checked BOP daily Mud Summary wt. 9.3-9.6#/gal. vis. 44-120 sec. WL 5-7 cc. FC 1-2/32" Contractor: Brinkerhoff Drilling Co. Company Pusher: C. L. Christiansen

CONDITION AT BEGINNING OF PERIOD				
HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
DRILL PIPE SIZES				

M. W. McGarry, Jr.

SIGNED

SHELL OIL COMPANY

Carson Unit 22-13  
WELL NO.

Bisti

**DRILLING REPORT**  
FOR PERIOD ENDING

13

(FIELD)  
San Juan, New Mexico  
(COUNTY)

(SECTION OR LEASE)  
T25N R12W  
(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
12-1	5035 TD		Perforated four 1/2" bullet holes/ft. 4864-87, 4893-4906, 4943-53, 4962-70.
12-2			Filled frac tanks.
12-3			Spotted 200 gal. mud acid. Sand oil fractured with 50,000 gal. crude, 1#/gal. sand. Dropped 140 balls - no pressure effect. Maximum pressure 2250. Average rate 28.1 bbls./min.
12-4			Bailed frac sand 4935 to 5000'. Ran 2-3/8" tubing to 4870'.
12-5			Ran rods and pump.
12-6-59 to 1-5-60			Pumped and recovered all load and frac oil, 1583 bbls. and 42 bbls. formation oil.
1-6			Shut down - pump sticking
1-7			Rods appear to be waxed up. Hot oiled well.
1-8			Pump still stuck.
1-9			Stripped out rods. Recovered 86 -- 3/4" and 3 -- 5/8" rods. Pulled 75,000# on tubing -- would not move. Worked tubing up and down. After 2 hrs. tubing worked down 1-1/2'. Left 75,000# pull on tubing overnight.
1-10			Ran overshot and recovered 37 -- 5/8" rods.
1-11			Backed off and recovered 34 -- 5/8" rods in two trips.
1-12			Backed off and recovered 32 -- 5/8" rods. Pulled 17000# on fish. Backed off 6"±.
1-13			Backed off 7/8" rod string and found overshot parted. While waiting on new overshot, pulled on tubing and tubing came free. Well started to flow through casing. Killed well.

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
DRILL PIPE SIZES				

M. W. McGarry, Jr.

SIGNED

SHELL OIL COMPANY

Carson Unit 22-13

WELL NO.

Bisti

DRILLING REPORT

FOR PERIOD ENDING

13

(FIELD)

(SECTION OR LEASE)

San Juan, New Mexico

1-25-60

T25N R12W

(COUNTY)

(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
1-15			Pulled tubing. Found 3 joints filled with frac sand. Top of sand fill in casing at 4912'.
1-16 to 1-17			Bailed frac sand and formation sand? to 5000'.
1-18 to 1-19			Ran 2-3/8" tubing to 4870'. Ran rods and pump.
1-20 to 1-24			Pumped 413 bbls. formation oil.
1-25			INITIAL PRODUCTION Pumping, 30 B/D gross, 30 B/D clean, 0.4% cut, gas 48 MCF/D, GOR 1600. Completed 1-4-60.

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
12-1/4	0	115	8-5/8"	121'
7-7/8	115	5035	4-1/2"	5034'
DRILL PIPE SIZES				
4-1/2"				

M. W. McGarry, Jr.

SIGNED