Form 9-331 (May 1963)	DEPAR	Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. Phillips Pet. No. 2 14-20-603-1284			
(Do not use t	6. IF INDIAN, ALLOTTEE OR TRIVE NAME				
OIL GAS WELL WELL NAME OF OPERATOR	OTHER	7. UNIT AGREEMENT NAME CATSON Unit 8. FARM OR LEASE NAME			
Shell Oil Co 3. Address of Opera 1700 Broadwa 4. LOCATION OF WELL	or Ly, Denver	9. WELL NO. 22-18 10. FIELD AND POOL, OR WILDCAT			
See also space 17 At surface 1980 FNL &	below.)	Bisti 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18-T25N-R11W			
14. PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
		6369.3' KB	San Juan New Mexico		
16.	Check /	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
TEST WATER SHU FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSE proposed work, nent to this wor	OR COMPLETED O	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report resu Completion or Recor	REPAIRING WELL ALTERING CASING ABANDONMENT* Tesults of multiple completion on Well ecompletion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and zones perti-		
		See attachm	nent		
				RECEIVED NOV 5 1975 OIL CON. COM DIST. 3	

						<u> </u>
Shi	LL OIL COME	•	LEASE	CARSON UNIT	WELL NO.	_22=18 MT
77.0			DIVISION	WESTERN	_ELEV	6369 3 KB
FROM:	M: 3/14 -	3/14 - 3/21/75	COUNTY	SAN JUAN	STATE	NEW MEXICO

NEW MEXICO BISTI FIELD Unit 22-18 WI

"FR" TD 5025. AFE #518436 provides funds to pull csg and plug & abandon well. On 3/6 MI&RU Farmington Well Service. Attempted to unseat pkr. Well started flowing oil & flwd off & on 2 hrs. SD rig (WO pmp trk) overnight. On 3/7 circ 50 BW thru tbg. Pulled 156 jts tbg w/Ekr pkr Model R. Ran 156 jts tbg & SI well. MAR 14 1975

Unit 22-18 WI

TD 5025. 3/14 RU Bedford Inc. Found PETD @ 4899. Spt 20 sx Class "G" cmt mixed w/1# flocel/sr over perfs. Pulled 1000' tbg out of hole. WOC 2-1/2 hrs. Mixed gel & circ in hole. SD for night. Fin'd prlling tbg & RU jacks to pull csg. Indications of 1900' free pipe. Shot csg off @ 1802. Ran tbg & hit bridges to 840'. CO to csg stub @ 1802. Spt 30 sx cmt (150' plug) across 4-1/2" csg stub. Spt 45 sx (200' plug) top of Fruitland Coal @ 1160-1360. Spt 35 sx (150' plug) at base of Ojo Alamo sd @ 300'. Spt 25 sx (100' plug) across shoe of 8-5/8" csg. Spt 10 sx plug @ surface. SD overnight. MAR 19 1975

Unit 22-18 WI

TD 5025. PLUG AND ABANDONMENT COMPLETE. Installed dry hole marker.

MAR 2 1 1975

FINAL REPORT