

(SUBMIT IN TRIPLICATE)

Indian Agency -

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

~~Allettee Allotted Lands~~

Lease No. ~~14-30-603-1435~~

		X			
		17			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

~~Notice of Conversion to Defective~~

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4, 1961

Sandis Well
Well No. 1 is located 1980 ft. from N line and 1980 ft. from E line of sec. 17

~~22~~ ~~24~~ ~~12~~ (Sec. and Sec. No.) ~~25~~ ~~1~~ ~~11~~ (Twp.) ~~11~~ ~~11~~ (Range) ~~11~~ ~~11~~ ~~11~~ (Meadow)

Dist: _____ **San Juan** _____
(Field) (County or Subdivision)

The elevation of the derrick floor above sea level is 6342 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Status: **PHID 4989, Casing 8-5/8" @ 320', 5-1/2" @ 5026, Perfs. 4 Jets/Ft. in interval 4883-4894**

Proposed Work:

1. Pressure test tubing with 1000 psi for 15 min.
2. Pull tubing and bail clean.
3. Run 2-3/8" open-ended tubing to bottom and swab while running clean Point Look-out water (treated with Triton X-100 detergent) down casing. When fluid cleans up, pull tubing.
4. Run 2-3/8" tubing with packer ten feet above perforations.
5. Dump 60 bbls. of inhibited water down annulus to displace uninhibited fluid. Set packer and fill with inhibited water.
6. Run pressure and temperature surveys as directed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ~~Shell Oil Company~~

Address P. O. Box 1200

~~Farmington, New Mexico~~

Original Signed By
W. M. MARSHALL

By W. M. MARSHALL
W. M. Marshall
 Title Division Exploitation Engineer

6. Run pressure and temperature surveys as directed.
5. Pump 60 bbls. of inhibited water down annulus to displace uninhibited fluid. Set packer and fill with inhibited water.
4. Run 2-3/8" tubing with packer ten feet above perforations.
3. Pump 1-1/2" open-ended tubing to bottom and pump while running clean fluid down annulus (treated with friction reducer) down casing. When fluid cleans out water, treated with friction reducer.
2. Pull tubing and bail clean.
1. Circulate and pump with 1000 psi for 15 min.