

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 42 R1424

5. LEASE IDENTIFICATION AND SERIAL NO.  
Navajo No. 3  
14-30-603-1435  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injector</u>	7. UNIT AGREEMENT NAME <u>Sanda Wall</u>
2. NAME OF OPERATOR <u>Shell Oil Company</u>	8. FARM OR LEASE NAME <u>Carson Unit</u> <u>17</u>
3. ADDRESS OF OPERATOR <u>1700 Broadway, Denver, Colorado 80202</u>	9. WELL NO. <u>1-<del>17</del></u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  <u>1980' FNL &amp; 1980' FWL of Sec. 17, T25N, R11W, NMPM, San Juan Co., N.M.</u>	10. FIELD AND POOL, OR WILDCAT <u>Bisti</u>
14. PERMIT NO.	11. SEC. T., R., M., OR B.L. AND SURVEY OR AREA <u>Sec. 17, T25N, R11W, NMPM</u>
15. ELEVATIONS (Show whether DE, RT, GR, etc.) <u>6352' D.F. 6345' GR</u>	12. COUNTY OR PARISH <u>San Juan</u>
	13. STATE <u>N.M.</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

See attached abandonment prognosis



18. I hereby certify that the foregoing is true and correct

SIGNED R. Plauty TITLE Division Operations Engr. DATE AUG 18 1977  
(This space for Federal or State office use)

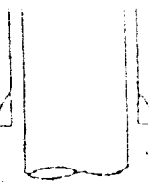
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: NMO&GCC w/attachment

\*See Instructions on Reverse Side

*Olaf*

8 5/8"  
320'



Prognosis  
Plug and Abandonment  
Carson Unit 1-17-14J  
Section 17, T 25N, R 11W  
San Juan County, New Mexico

Pertinent Data

TD: 5026' PBTD: 4989'

8 5/8" Csg. @ 320'

5 1/2" Csg. @ 5026' w/ 150 sack.

7 7/8" Hole

Elevation: 6345' GR

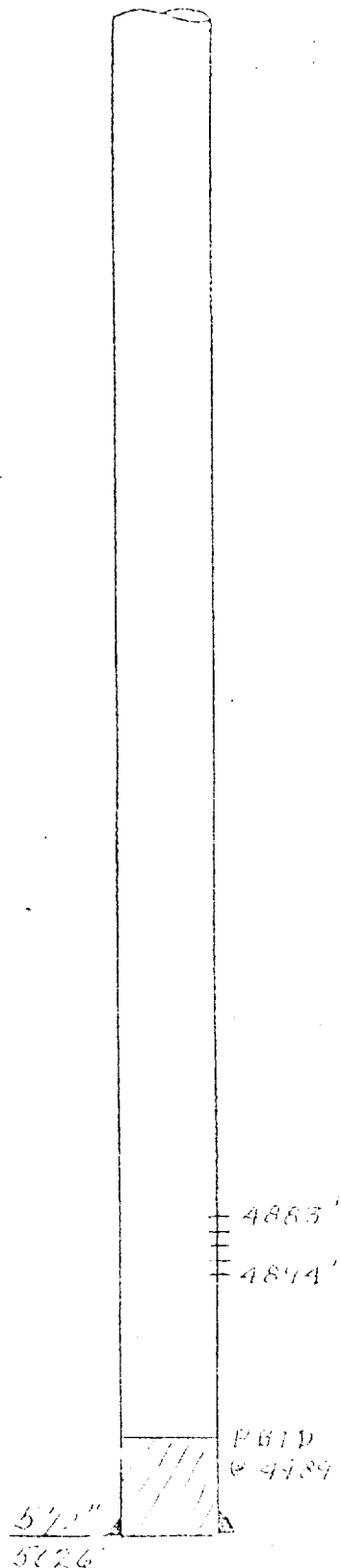
KB - GL =         

Permanent Datum = GR

Past and current status: Presently T.A.D.  
Conv. to injector 1/62. Has stuck tubing  
Initial injection: 132 bbls

Proposed Work: Plug and Abandon

1. Has stuck tbg. If tubing is opened, lower to PBTD, load hole with mud. (Add 20 sack aquagel + 1 sack Benes per 100 bbls of mud or 20 sack salt gel per 100 bbls mud).
2. Spot 30 sack Class "G" cement mixed w/1# flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. w.e.c. 12 hrs.
3. Pull tubing.
4. Rig up casing pullers. Determine casing free point.
5. Attempt to shoot and pull casing at free point (theoretical cement top at 4040'). Top of Mancos Shale 3841'. Do not spend more than 3 hrs. on attempt to pull casing. If unable to pull any casing go to step 8.
6. If casing is recoverable, place cement plugs by cementing through casing or running tubing inside of csg. as it is pulled. Spot Class "G" cement plugs as follows:
  - a. 150' plug across stub of 5 1/2" casing. (50' in casing, 100' in open hole)
  - b. 200' plug from top of Fruitland Coal at 1100' to 1300'.
  - c. ~~150' plug across base of Ojo Alamo sand at~~          (100' below base of sand and 50' above base of sand).
  - \*d. 160' plug across shoe of 8-5/8" casing (30' in casing, 130 in open hole).
  - e. 10 sack plug at surface.



14"

\* Provides 100' cement below base of Ojo Alamo

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

(Continuation from Step 5)

8. Perforate 5 1/2" casing w/4 JSPF as follows:
- Fruitland Coal - Pictures Cliffs interval 1195' to 1196'.
  - Below Ojo Alamo sand from 450' to 451'.
9. Run tubing, spot a 50 sack Class "G" cement plug from 1195' to 770'.
10. Pull tubing to  $\pm 400'$ , close bradenhead, displace 20 sax through perforations 1195 to 1196'. WOC 2 hours.
11. Pull tubing to perforations 450' to 451'.
12. Load 5 1/2" casing with cement ( $\pm$  40 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 450' to 451'.
13. Spot 10 sack plug at surface.
14. Install abandonment marker as outlined in step 7.

COC:maf

J. A. Stanzione