

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980' FWL, Sec. 17, T25N, R11W

5. Lease Designation and Serial No.

14-20-603-1435

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Carson Unit

8. Well Name and No.

Carson Unit #1-17 WI

9. API Well No.

30-045-05410

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment "A"

RECEIVED
SEP - 7 1993
OIL CON. DIV
DIST. 3

RECEIVED
BLM
SEP - 2 11:10:59
OPO TALLAHASSEE, NM

14. I hereby certify that the foregoing is true and correct

Signed John C. Corbett
(This space for Federal or State office use)

Title Senior Vice President

Date 8/31/93

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

SEP 03 1993

DISTRICT MANAGER

Giant Exploration & Production Company
Carson Unit #1-17
Attachment "A"

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

1. Move on location. Circulate wellbore through 2-3/8" tubing string.
2. Spot a 85 sack cement plug over the Lower Gallup perforations from 4883'-4894'. Plug #1 will consist of 85 sacks (100.3 cuft) of Class "B" cement spotted inside the 5-1/2", 14#, casing. Plug interval is 4533'- 4894'.
3. Perforate 2 squeeze holes at 1610'.
4. Set a cement retainer at 1520'.
5. Plug #2 is to consist of 360 sacks (424.8 cuft) of cement. Sting into the retainer. Mix and pump 240 sacks (283.2 cuft) of Class "B" cement below the retainer and up the outside of the casing. Cement plug will cover tops of the Mesa Verde formation from 1610' to 1510', the Pictured Cliffs formation from 1249' to 1149', and the Fruitland Coal formation from 947' to 847'.
6. Sting out of the retainer. Spot 120 sacks (141.6 cuft) cement plug on top of the retainer inside the casing to cover the tops of the Mesa Verde, Pictured Cliffs, and Fruitland Coal formations.
7. Perforate 4 squeeze holes at 400' to allow coverage of the Ojo Alamo formation from 400' to surface. Circulate 200 sacks (236 cuft) of cement from 400' to surface leaving both the inside and outside of the casing full of cement.
8. Cut off the wellhead and install a regulation dry hole marker.

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Budget Bureau No. 1004-0135
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Carson Unit #1-17 WI

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Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other *WI*
2. Name of Operator
Giant Exploration & Production Company
3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FWL, Sec. 17, T25N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been plugged and abandoned as per the attached summary sheet.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
JAN 4 1994
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *John C. Corbett* Title Senior Vice President
John C. Corbett

Date 1/4/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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*See Instruction on Reverse Side

APPROVED

NMOCD

JAN 11 1994
DISTRICT MANAGER

December 20, 1993
GIANT EXPLORATION & PRODUCTION CO.
Carson Unit #1-17 WI
1980' FNL, 1880' FWL
Sec. 17, T25N, R11W
San Juan County, NM
Navajo 14-20-603-1435

Page 1 of 2

PLUG AND ABANDONMENT REPORT

RECEIVED

JAN 14 1994

**OIL CON. DIV.
DIST. 3**

Cementing Summary:

Found tubing stuck; Jet cut tubing at 3559'.

Plug #1 with cement retainer at 3521' with 120 sxs Class B cement, squeezed 115 sxs below CR and spot 5 sxs on top.

Perforate 4 holes at 1610'.

Plug #2 with cement retainer at 1540' from 1610' to 797' with 360 sxs Class B cement: squeezed 240 sxs below CR and outside 5-1/2" casing; pull out of cement retainer, and spot 120 sxs from 1540' to 500' inside casing.

Perforate 4 holes at 400'. Establish circulation out bradenhead.

Plug #3 from 400' to surface with 135 sxs Class B cement, circulate good cement to surface.

Plugging Summary:

12-14-93 Drive rig and equipment to location. Rig up. SDFN.

12-15-93 Safety meeting. Open well up, tubing flowing. Pump 92 bbls water down tubing to kill well, circulate out oil. ND wellhead and pick up on tubing. Found tubing stuck; work tubing, unable to release packer at 4832'. Rig up wireline unit and RIH with tubing cutter. Unable to get below 3580'. Procedure change approved by W. Townsend with BLM. Jet cut tubing at 3559'. NU BOP. POH and tally 112 joints 2-3/8" tubing. PU 5-1/2" cement retainer and RIH; set CR above tubing stub at 3521'; pressure test tubing to 1000#. Establish rate below retainer 1-1/2 bpm at 400#. Plug #1 with cement retainer at 3521' with 120 sxs Class B cement, squeezed 115 sxs below CR and spot 5 sxs on top. POH to 1540'. Shut in well and SDFN.

12-16-93 Safety meeting. POH with tubing. Perforate 4 holes at 1610'. PU 5-1/2" cement retainer and RIH; set at 1540'. Establish rate 2 bpm at 400#. Plug #2 with cement retainer at 1540' from 1610' to 797' with 360 sxs Class B cement: squeezed 240 sxs below CR and outside 5-1/2" casing; pull out of cement retainer, and spot 120 sxs from 1540' to 500' inside casing. POH and LD tubing. Perforate 4 holes at 400'. Establish circulation out bradenhead. Plug #3 from 400' to surface with 135 sxs Class B cement, circulate good cement to surface. Shut in well and WOC. ND BOP and cut wellhead off; fill casing and install P&A marker with 15 sxs cement. Rig down and move off location.