Switch 5 Confes Attentionals Distinct Office DISTRICT | P.O. BOX 1580, Hobbs, NM 88240

State of New Mysico Energy, Minerals and Natural Resources Department

Firm C-174
Revised 1-1-89
See Instructions at Bottom of Page

P.O. Lizwer DD, Aneea, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NICTRICT III
1000 Rio Bizzos Rd., Aziec, NM 87410

I.	REQUEST FO	R ALLOWA	·		_			
Uperaira Well						API No.		
DUGAN PRODUCT	ION CORP.							
P.O. Box 420, Far		199						
New Well		ansporter of:	_	ses (Piease expl e.c.				
Recompletion	- <u> </u>	Ory Gas	F.	ffective	5-1-90			
Change in Operator	Casinghead Gas 🔲 (	Condensate [						
If change of operator give name and address of previous operator								
IL DESCRIPTION OF WEI								
Bedford	1	bol Name, Includ Bisti	Lower Ga	allup		of Leave Federal or Fee		ezse Na 8 <u>228-B</u>
Location E	1980	ŗ	North	e and 660			West	
Unit Lener		eet From the	Lin		_	≈t From The _		Line
Section 15 Town	eship 25N R	ange 11W	. או	MPM San	Juan			County
III. DESIGNATION OF TRA								
Name of Authorized Transporter of Oil XX or Condensate			Address (Give address to which approved copy of this form is to be sent)  D.O. Boy 1290 Enymination NM 97400					eri)
Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 4289, Farmington, NM 87499  [Address (Give address to which approved copy of this form is 30 be sent)					
	lui le la						<u>*</u>	
If well produces oil or liquids, give location of tanks.	Unit Sec. T	25N   11W	ls gas actually	y connected?	When	?		
If this production is commingled with tr	at from any other lease or po	xi, give commingi	ling order numb	×.				
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back  S	Pac'w	Diff Res v
Designate Type of Completion		1	New West	WOLDVE	<i>Б</i> еерен	Ting Dack	ame Res v	Dill Res.
Date Specided	Date Compt. Ready to Pr	od.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Fenorations		!			Depth Casing Shoe			
HOLE SIZE	CASING & TUBI	ASING AND		NG RECORI DEPTH SET	)	SA	CKS CEME	FNT
11000			1					
	;		!			! !		
			•			-		
V. TEST DATA AND REQUI								,
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of l			exceed top allow thod (Flow, pure			full 24 hour	3.)
Length of Tes	Tubing Pressure		Caring Pressure			EEE	IVE	M.
nual Frod. During Test Oil - Bbls.		Water - Bbis.			Gas- MCF		U	
						APR27	1990	
GAS WELL  Actual Prod. Test - MCF/D	Length of Test	}	Bbls. Condens	ate/MMCF		AF-COP	L-DIV	
						DIST, 3		
Texting Method (paiot, back pr.)	Tubing Pressure (Sout-m)		Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC	CATE OF COMPLI	ANCE						
I bereby certify that the rules and reg	ulations of the Oil Conservation	ONG.	C	IL CON	SERVA	ATION D	IVISIO	N
Division have been compiled with an is true and compilete to the best of my	d that the information gives a y knowledge and belief.	DOVE	Data	Approved	,			
			Date Approved APR 27 1990					
	Ву			<u></u>	1	<i></i>		
Rud Crane Production Superintendent			But Chang					
France Name 4-26-90 375-1971			Title_		SUP	ERVISOR (	DISTRICT	r #3
Craire	Teicpho			10				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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5) Fill out only Sections L.H. III, and VI for changes of operator, well name or number, transporter, or other such changes.