

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078475	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Merrion Oil & Gas Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Stephenson Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FNL and 1650' FEL At top prod. interval reported below Same At total depth Same				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Dufers Point Gallup Dakota	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T25N, R8W				12. COUNTY OR PARISH San Juan	
13. STATE New Mexico				15. DATE SPUNDED 8/17/59	
16. DATE T.D. REACHED 9/13/59		17. DATE COMPL. (Ready to prod.) 1/7/83		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6463' KB	
19. ELEV. CASINGHEAD 6452' GL		20. TOTAL DEPTH, MD & TVD 6698' KB		21. PLUG, BACK T.D., MD & TVD 6432' KB	
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, 5465 - 5940' KB Gallup 6334 - 6356' KB Dakota	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8				202	
5-1/2				6705	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11		150 SX			
8-3/4		410 SX			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		6411.85			
31. PERFORATION RECORD (Interval, size and number)					
5465-5500 - 17 holes		5926-40 7 holes			
5530-5552 - 11 holes		6334-56 - 48 holes			
5580-5610 - 15 holes					
5644-5710 - 33 holes					
5752-5818 - 33 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5465 - 5940		Treated Gallup perms only with lease crude.			
33. PRODUCTION					
DATE FIRST PRODUCTION 1/6/83 (First commingled production)		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/12/83		HOURS TESTED 24		CHOKE SIZE N/A	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 40		GAS—MCF. 20	
WATER—BBL. -0-		GAS-OIL RATIO 500			
FLOW. TUBING PRESS. 60		CASING PRESSURE 70		CALCULATED 24-HOUR RATE →	
OIL—BBL. 40		GAS—MCF. 20		WATER—BBL. -0-	
OIL GRAVITY-API (CORR.) 45					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - used on lease for fuel				TEST WITNESSED BY Bill Schaapok	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the information is complete and correct as determined from all available records					
SIGNED JAN 17 1983		TITLE Operations Manager		DATE 1/	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
			Same as when originally drilled.		

RECEIVED
JAN 18 1963
OIL CON. DIV.
DIST. 3