NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON RESULT OF CASING SHUT-OF TEST OF CA		Indicate Nature of Report by Checking Below				
October 4, 1955 Farsington, New Nex (Date: Picker) Following is a report on the work done and the results obtained under the heading noted above at the EI Paso Natural Cas Company (Company tools (Company) (Company) (Company tools (Company tools (Company) (Company tools (Company tools (Company) (Company tools (REPORT ON RESU OF CASING SHUT	LT OF TEST -OFF			
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Following is a report on the work done and the results obtained under the heading noted above at the ### Page Natural Gas Company Company tools Contractor) Classes				, 	Mexic	
Company tools (Contractor) Company tools (Contractor) T. 25K R 12W NMPM Wildest Pool, San Juan The Dates of this work were as follows: 9-18-55 Notice of intention to do the work (was) (was not) submitted on Form C-102 on (Cross out incorrect words) and approval of the proposed plan (was) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Total Depth 5150'. P.B. 4936'. Sandoil fractured Lover Callup through 7" casing interval 4760' - 4800' and 4812' to 4882' with 18,000 gallons oil and 17,500' sand. Breakdown pressure 950', maximum pressure 950', average treating pressure 750', Flush with 7075 gallons water. Witnessed by J. F. Tadlock El Paso Satural Gas Company Petroleum Engineer (Company) (Company) The Dates of this work were as follows: 9-18-55 (Cross out incorrect words) (Cross ou	Following is a report on the work			noted above at the		
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Approved: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Position Position Representing I hereby certify that the information given above is true and conto the best of my knowledge. Name Position Representing II Paso Batural Gas Company Representing Repre	Setting The Comme The Comme	derrab curonau (easing intervi	11 4760' - 4800' and 4812'		
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and Gas Inspector Dist. #3. 007 10 1955 El Paso Entural Gas Company Representing Flow 997, Farmington, New Maxie	witnessed by J. F. Tadlock (Name)	treating pressure 7:	atural Gas Co (Company) I hereby certify to	DCT 6 1005 OIL COM. DIGW. Title) That the information given above is true as	lneer	
and Gas Inspector Dist. #3. OCT 10 1955 Representing Box 997, Farmington, New Mexic	witnessed by J. F. Tadlock Witnessed by (Name) Approved: OIL CONSERVATION	treating pressure 7: El Paso E	atural Gas Co (Company) I hereby certify to the best of my Name	DCT 6 1005 OIL COM ENGINEER (Title) That the information given above is true as knowledge.	Lnoer	
	Witnessed by J. F. Tadlock Name OIL CONSERVATION (Name)	treating pressure 7: El Paso B COMMISSION	atural Gas Co (Company) I hereby certify to the best of my Name	DOT 6 1005 OIL COM ENOUGH Ingi (Title) hat the information given above is true as knowledge. wtroleum Engineer	ineer and complete	

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