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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 6597	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

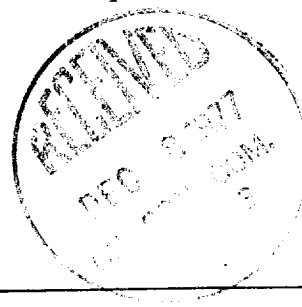
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Hixon Development Company		Central Bisti Unit
3. Address of Operator		9. Well No.
P. O. Box 2810, Farmington, New Mexico		38
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1090</u> FEET FROM		Lower Gallup
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6229' GL		San Juan

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Run Casing Liner</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well has 7" 20# and 23# casing set @ 4973'. Lower Gallup perforations are from 4725'-4842'. Recent casing inspection survey work and subsequent bridge plug and packer testing indicates probable casing holes @ 3560', 3440', 3210' and 2830'. It is proposed to repair this well's casing by running a 4 1/2" 9.5# J-55 ST&C liner from 2350'-4850', cement with 200 sacks Class B with 2% CaCl, reperforate Lower Gallup interval 4724'-42', 4758'-70', sand frac with 50,000 # 20-40 sand and hang well on pump. Work is anticipated to commence on or about 12-22-77.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. R. Kendrick</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>12/7/77</u>
Original Signed by A. R. Kendrick		
APPROVED BY _____	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>DEC 8 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		