Form 9-131 (May 1963)	UNITED STAT DEPARTMENT OF THE GEOLOGICAL S	Form approved. Budget Bureau No. 42  5. LEASE DESIGNATION AND SERIAL L.M. PHILLIPS NO. NM 070322				
(Do no	SUNDRY NOTICES AND RE	6. IF INDIAN, ALLOTTEE OR TRIBE				
OIL X	GAS WELL OTHER			7. CHIT AGREEMENT NAME  Carson Unit  8. FARM OR LEASE NAME		
SHI	ELL OIL COMPANY			9. WELL NO. 41-15		
4. LOCATION of See also spat surface 860	or well (Report location clearly and in accordance 17 below.)  O' FNL & 700' FEL of Sec. 15	ite requirements.*	Bisti 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
T25	5N, R12W, N.M.P.M., San Juan		r, GR, etc.)	T25N, R12W 12. COUNTY OR PARISH 13. STAT		
		6261'	D.F.	San Juan N.M.		
16.	Check Appropriate Box To	o Indicate Na	ture of Notice, Report, or C	Other Data		
	NOTICE OF INTENTION TO:  TER SHUT-OFF PULL OR ALTER CASIN		SUBSEQUE WATER SHUT-OFF	REPAIRING WELL ALTERING CASING		
FRACTURI SHOOT OF	E TREAT MULTIPLE COMPLETE  R ACIDIZE ABANDON*	X	SHOOTING OR ACIDIZING	ABANDONMENT*		

OR TRIBE NAME

13. STATE

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED ABANDONMENT PROGNOSIS

. /							
18. I hereby certify that the foregoing is true and correct	TITLE	Division	Operations	Enginee	DATE SE	P 19	1975
(This space for Federal or State office use)							
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE .				DATE		

Pertinent Data TD: 4905 PBTD: 8 5/8 @ 8 5/8" Csg. @ 133 133 4 1/2 " Csg. @ 4900 w/150 sax. with 4% gel 7 7/8" Hole Elevation: 6261 KB - GL = 10Permanent Datum = KB Past and current status: Presently TA'd Completed 9/16/57. Flowed 212 BOD 98 MCF/Day Gas Proposed Work: Plug and Abandon 1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benex per 100 bbls of mud or 20 sax salt gel per 100 bbls mud). 2. Spot 20 sax Class "G" cement mixed  $w/1^n$  flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. WOC 12 hrs 3. Pull tubing. 4. Rig up casing pullers. 5. Attempt to shoot and pull casing. retical cement top at 3900. Top of Mancos Shale 3751. If unable to pull any casing, go to step 8. 6. If casing is recovered, run tubing OE and spot Class . 1 "G" cement plugs as follows: 4759 150' plug across stub of 4-1/2" casing. (50' in casing, 100' in open hole) b. 2001 plug from top of Fruitland Coal at 4778 \_ to 1250 1040 4834 150' plug across base of Ojo Alamo sand at . (100' below base of sand and 50' 4844 above base of sand). d. 100' plug across shoe of 8-5/8" casing. (30' 4850 in casing, 70' in open hole). e. 10 sack plug at surface. 4859 4 1/2 @ 4900 TD 4905

Prognosis
Plug and Abandonment

Section 15, T 25 N, R 12 W San Juan County, New Mexico

Carson Unit 41-15

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
  - a. Fruitland Coal Pictures Clifs interval 1090 to 1091 .
  - b. Below Ojo Alamo sand from 440 to 441 .
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "6" cement plug from 1090 to 460.
- 10. Pull tubing to  $\pm 400^{\circ}$ , close bradenhead, displace 20 sax through perforations 1090 to 1091. WOC 2 hours.
- 11. Pull tubing to perforations 440 to 441 .
- 12. Load 4-1/2" casing with cement ( $\pm$  35 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 440 to 441.
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

BK/KWL

1: 4: 15