Fort 9-321 (May 1960)

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

 \mathbf{x}

Form approved. Budger Burenn No. 42 B1424 5. LEASE DESIGNATION AND SERIAL NO

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

| NM | 070322 |
|----|--------|
| | |

| | NM 070322 | | |
|---|---|------------------------|---------------|
| SUNDRY NOT (Do not use this form for propor Use "APPLICA | ICES AND REPORTS ON WELLS sals to drill on to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such propossis.) | 6. IF INDIAN, ALLOTTER | OR TRIBE NAME |
| | | 7. UNIT AGREEMENT NA | ME |
| OIL X GAS WELL OTHER | | Carson Unit | |
| NAME OF OPERATOR | | 8. FARM OR LEASE NAM | I EC |
| Hixon Development Co | mpany | | |
| ADDRESS OF OPERATOR | | 9. WELL NO. | |
| P.O. Box 2810, Farm | ington, New Mexico 87401 | 41-18 | |
| L LOCATION OF WELL (Report location of | 10. FIELD AND POOL, O | R WILDCAT | |
| See also space 17 below.) At surface | Bisti | | |
| 860' FNL, 700' FEL, | 11. SEC., T., R., M., OR E SURVEY OR AREA | LK, AND | |
| | | Section 15, T | 25N, R12W |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH | 13. STATE |
| ••• | 6261' KB | San Juan | NM |
| 16. Check A | ppropriate Box To Indicate Nature of Notice, Report, or | Other Data | |
| NOTICE OF INTER | NTION TO: | EQUENT REPORT OF: | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

It is planned to return this well to production after testing casing and repairing if required. If the Gallup sand requires stimulation the productive intervals 4759'-4859' will be selectively treated with 15% HCl acid or slick water fraced as required to establish production.



| 8. I hereby certify that the foregoing is true and correct SIGNED (TITLE Petroleum Engineer | DATE 9/3/82 |
|--|-------------|
| APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | DATE |
| SEP 09 1982 FOUNDAMES F. SIMS DISTRICT ENGINEER *See Instructions on Reverse Side | |