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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator		-	

			/	
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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE '	REQUEST	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTUODIZATION TO TDA			
LAND OFFICE	AUTHORIZATION TO TRA	NSPURT OIL AND NATUR	(AL GAS	
OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator El Paso Natural G	as Company			
Address Box 990, Farmingt	on. New Mexico			
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well	Change in Transporter of:	0.37 0.37 1/2		
Recompletion	Oil Dry Ga	Dry Gas K & Change of Operator from Consolid		
Change in Ownership	Casinghead Gas Conder			
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AND	D LEASE	mε, Including Formation	Vind of Lagra	
Lease Name			Kind of Lease	
Huerfano Unit	146 1	Basin Dakota	State, Federal or Fee	
Location	20 - North	. 1100	Fact	
Unit Letter A ; LU	30 Feet From The North Lin	e and <u>1190</u> Feet	From The East	
Line of Section 13 , 7	Township 25N Range	OW , NMPM,	San Juan County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
Name of Futhorized Transporter of C		Address (Give address to which	approved copy of this form is to be sent)	
El Paso Natural G		Box 990, Farmington	on, New Mexico	
Name of Authorized Transporter of (Casinghead Gas or Dry Gas 🔀		approved copy of this form is to be sent)	
El Faso Natural G		Box 990, Farmington		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	A 13 25N 10W		1	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order numbe	r:	
	Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Restv. Diff. Restv	
Designate Type of Comple	A A	X	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-1-65	4-22-65	6740	6734	
Pool	Name of Producing Formation	Top QU/Gas Pay	Tubing Depth	
Basin Dakota	Dakota	6706	6679 Depth Casing Shoe	
Perforations			6740	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8"	2421	250	
7 7/8"	4 1/2"	6740'	250	
	1 1/2"	6679	Tubing	
V. TEST DATA AND REQUEST		fter recovery of total volume of la pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
			/ KLULIVEN	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			AUG 1 8 1965	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		
			OIL COM.	
CAC WEST F			DIST. 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	3 Hours	,		
5714 MCF/D Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Calculated A.O.F.	1959	1959	3/4"	
I. CERTIFICATE OF COMPLIA		OIL CONSE	ERVATION COMMISSION	
		Alle 10	1005	
I hereby certify that the rules an	d regulations of the Oil Conservation	1	1965, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold		
		Supervisor Dist. # 3		
		TITLE		

OR G NAL SIGNED E.S. OBERLY

(Signature)

Petroleum Engineer (Title)

August 17, 1965

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.