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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E - 6597 - 2
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hixon Development Company		8. Farm or Lease Name Central Bisti State
3. Address of Operator P. O. Box 2810, Farmington, New Mexico		9. Well No. 41
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 6252' KB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Commence plug back operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is being recompleted from the Lower Gallup to the Mesaverde - Point Lookout. Commenced recompletion operations 12-10-76. Ran guage ring and junk basket. Fished parted tubing string. Ran casing inspection log surface to 4000'. Set packer for 5 1/2" 15.5# casing @ 3990' KB to isolate Lower Gallup perforations 4758'-4857'. Perforated 4 cement holes @ 3770'. Old cement top @ 3785'. Run tubing and cement retainer. Set retainer @ 3637' KB. Cement casing with 50 sacks cement. Trip in with bit and scraper. Drill out retainer and cement. Perforate Lower Point Lookout Zone 4-JSPF @ 3743'-46' and 3733'-37'. Swab tested zone at 0.8 BFPH with trace of oil. Acidized perforations with 500 gallons 15% acid. ISIP - 850 psi. Swab tested well at 8.3 BFPH with show of oil. Shut well in pending pumping unit installation. The well will be pump tested into separate facilities in order to determine it commercial.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Petroleum Engineer DATE 2-7-77

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: