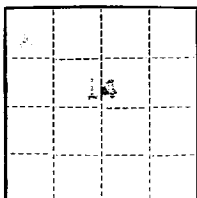


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe, New Mexico
Lease No. SP-78467
Unit Carson Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice to Refracture	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 15, 1963

Carson Unit

Well No. 11-14 is located 666 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 533 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of sec. 14

14 1/4 14 1/4 14 20N 12 W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Disti San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6240.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)
Status: 49X4' ID, 4875' ID, 8-5/8" @ 118', 4-1/2" @ 4894'; Perfs 4734-61, 66-74, 4813-24, 19-36.

Proposed work:

1. Move in servicing rig. Test tubing to 1500 psi. If pump holds pressure, pull rod and tubing. If unable to get existing pump to build up and hold pressure, plan to hydro test tubing in step 4.
2. Run bailer to determine depth of fill. Clean out to 4800' if required.
3. Run tubing with retrievable bridge plug and set plug @ 4650'.
4. Pressure test casing to 3000 psi surface pressure. If test satisfactory, retrieve bridge plug. Reset @ 4600' beneath perfs and pull tubing.
5. Sand-oil frac using 1200 bbls. lease crude, 40,000 lbs. 20-40 sand, and 1000 lbs. fluid loss additive. Maximum pressure of 3100 psi.
6. Run tubing w/retrieving tool; circulate sand fill, cut & retrieve bridge plug. Run tubing, rods & pump. Put on production & test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address P. O. Box 1200
Farmington, New Mexico

Original signed by
J. E. DOZIER JR., CON. COM.

By Joe E. Dozier, Jr. DIST. 3
Title Division Production Superintendent
