FORM APPROVED Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) Expires: March 31, 1993 5. Lease Designation and Serial No. UNITED STATES SF 078067 DEPARTMENT OF THE INTERIOR 6. If Indian, Allottee or Tribe Name BUREAU OF LAND MANAGEMENT 13 13 11 2: SUNDRY NOTICES AND REPORTS ON WELLS 7. If Unit or CA. Agreement Designation Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals Carson Unit 14 SUBMIT IN TRIPLICATE 8. Well Name and No. 1. Type of Well 31-14 Gas Well X Oil Well 9. API Well No. 2. Name of Operator 30-045-05436 Central Resources, Inc. 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. DKT. 3 Bisti Lower Gallup P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) San Juan County, New Mexico 660' FNL, 1980' FEL, Sec 14, T25N, R12W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment New Construction Recompletion X Notice of Intent Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Subsequent Report Conversion to Injection Altering Casing Other Dispose Water Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be remove well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the spe interval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Pull all retrievable downhole production equipment. c. Set a CIBP at 4850' and spot 50' of cement on top. d. Set a 100' cement plug from 2031' to 2131' across Menefee top at 2081'. e. Set a 100' cement plug from 1203' to 1303' across the Pictured Cliffs at 1253'. f. Set a 100' cement plug from 752' to 852 ' across the Fruitland Coal at 802'. g. Set a 100' cement plug from 58' to 158' across the surface casing at 108'. h. Set a 50' cement plug from surface to 50'. i. Cut wellhead and install dry hole marker. Clear and remediate location. Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment. 14. I hereby certify that the foregoing is true and correct December 12, 2000 Title Production Tech. Signed Patty Shelton (This space for Federal or State office use) Title Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.