

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company 705 W. Municipal Drive Farmington, New Mexico
(Address)

LEASE Tribal-Navajo WELL NO. 41-18 UNIT A S 18 T 25N R 21W

DATE WORK PERFORMED 9-10-58 POOL Blatt

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Cement-Surface Casing

Detailed account of work done, nature and quantity of materials used and results obtained.

1. 120 Cubic feet of cement slurry.
2. Ideal Portland cement with 2% calcium chloride in cement water.
3. Approximate temperature of cement slurry when mixed - 85° F.
4. Approximate formation temperature was 88°F.
5. Estimated cement strength at time of testing was 1050 psi.
6. Cement was in place 12 hours prior to test.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Original Signed Emery C. Arnold

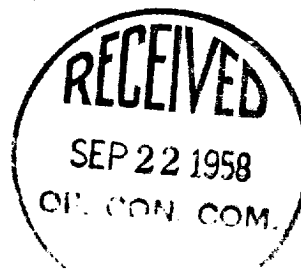
Name Original signed by
B. W. SHEPARD

Title Supervisor Dist. # 3

Position Exploitation Engineer

Date SEP 22 1958

Company Shell Oil Company



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