Form (May	

Form approved. Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIE NO. Phillips Pet Co. No.
14-20-603-1284

		DSIAIES	Other instructions on re-	Budget Bureau	u No. 42-R1424
(2,24,	DEPARTMENT	OF THE INTERIO	R verse side)	5. LEASE DESIGNATION Phillips Pet	AND SERIAL NO.
		GICAL SURVEY		14-20-603-12	
				6. IF INDIAN, ALLOTTEE	
	SUNDRY NOTICES A	AND REPORTS OF	N WELLS		
	(Do not use this form for proposals to dr Use "APPLICATION FO	ill or to deepen or plug back OR PERMIT—" for such prop	k to a different reservoir. osals.)	Hoska YeCa W	lood Price
1.				7. UNIT AGREEMENT NA	1E
	OIL X GAS WELL OTHER			Carson Unit	
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME	
	Shell Oil Company				
3.			9. WELL NO.		
	1700 Broadway, Denver, Colo	rado 80202		21-18	
4.	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT	
	See also space 17 below.) At surface			Bisti	
_	660' FNL & 1970' FWL Sec. 18, T25N, R11W, N.M.P.M., San Juan Co., N.M.			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
シ				moent plan	
				T25N, R11W	·
14.	14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE	
		5353.1' K.B.		San Juan	N.M.
16.	Check Appropria	te Box To Indicate Nat	ture of Notice, Report, or C	Other Data	
	• • • • • • • • • • • • • • • • • • • •			ENT REPORT OF:	
	NOTICE OF INTENTION TO:			7	F1
	TEST WATER SHUT-OFF PULL OR	ALTER CASING	WATER SHUT-OFF	REPAIRING W	/ELL
	FRACTURE TREAT MULTIPLE	COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
	SHOOT OR ACIDIZE ABANDON*	$\overline{\mathbf{x}}$	SHOOTING OR ACIDIZING	~ ABANDONMEN	í T *
					

REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Abandonment Prognosis



18. I hereby certify that the thregoing is true and con	rect	20 0 1077
SIGNED L. Plandy	Div. Opers. Engr.	MAY 2 6 1977
(This space for Federal or State office use)		DATE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	

*See Instructions on Reverse Side

Prognosis Plug and Abandonment Carson Unit 21-18 Section 18,T 25 N, R 11 W San Juan County, New Mexico

Pertinent Data

5024' PBTD: 4925' 8 5/8" Csg. @ 106'

4<u>1/2"</u> Csg. @ <u>5015'</u> w/ <u>150</u> sax.

7 7/8" Hole

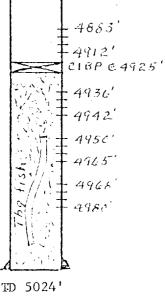
Elevation: 6353' KB

KB - GL =Permanent Datum = Past and current status: Presently T. A.'d. Completed 9/58, flowed 383 BDO, 172 Mcf. Suspected hole in csq. Thy fish in hole.

Proposed Work: Plug and Abandon

- 1. Has tubing. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquage1 + 1 sack Benes per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).
- Spot 20 sax Class "G" cement mixed w/1# flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. WOC 12 hrs.
- Pull tubing. Pressure esq w/sco psi. If esq leaks locate leak w/pkr. Pull pkr. Spot 35 sx emt plug starting 50 below leak. Squeeze 15 sx through leak. Rig up casing pullers. Determine casing free point.
- Attempt to shoot and pull casing at free point (theoretical cement top at 4015!). Top of Mancos Shale 3867'. Do not spend more than 3 hrs. on attempt to pull casing. If unable to pull any casing go to step 8.
- If casing is recoverable, place cement plugs by cementing through casing or running tubing inside of csg. as it is pulled. Spot Class "G" cement plugs as follows:
 - a. 150' plug across stub of 4 1/2" casing. (50' in casing, 100' in open hole)
 - b. 200' plug from top of Fruitland Coal at 1100' to 1300'
 - c. 150' plug across base of Ojo Alamo sand at 320' . (100' below base of sand and 50'above base of sand).
 - d. 100' plug across shoe of 8-5/8" casing (30' in casing, 70' in open hole).
 - e. 10 sack plug at surface.

< Susp. hole in csq @ 1705'±?



7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

(Continuation from Step 5)

- 8. Perforate 4 1/2 " casing w/4 JSPF as follows:
 - a. Fruitland Coal Pictures Clifs interval 1150' to 1151'
 b. Below Ojo Alamo sand from 420' to 421'
- 9. Run tubing, spot a 50 sack Class "G" cement plug from 1150' to 520'.
- 10. Pull tubing to $\frac{1}{400}$, close bradenhead, displace 20 sax through perforations $\frac{1150}{}$ to $\frac{1151}{}$. WOC 2 hours.
- 11. Pull tubing to perforations 420' to 421'
- 12. Load 4 1/2 "casing with cement (30 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 420 to 421.
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

COC:maf

J. A. Stanzione