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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

Operator HIXON DEVELOPMENT COMPANY	
Address 341 MILAM BUILDING SAN ANTONIO, TEXAS	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
CHANGE WELL NUMBER OLD NUMBER 61-17, NEW NUMBER 68	

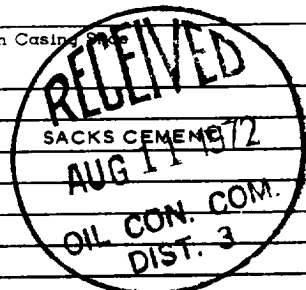
If change of ownership give name  
and address of previous owner

Lease Name CENTRAL BISTI UNIT		Well No. 68	Pool Name, Including Formation BISTI LOWER GALLUP	Kind of Lease State, Federal or Fee	Lease No.
Location					
Unit Letter	N	520	Feet From The	S	Line and 1980 Feet From The
Line of Section	8	Township	25	Range	12
					NMPM, SAN JUAN County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
SHELL PIPELINE CORP.		1215 S. LAKE AVE. FARMINGTON N.M.	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS CO.		B. REILLY HEIGHTS FARMINGTON N.M.	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 5	Twp. 25
		Rge. 12	Is gas actually connected? YES

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET						



Date First New Oil Run To Tanks JUNE 1, 1972		Date of Test 6-1 THRU 6-30, 1972	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 30 DAYS	Tubing Pressure 10 PSI	Casing Pressure 0 PSI	Choke Size 1/4"	
Actual Prod. During Test 132 BC	Oil-Bbls. 3 BCFO	Water-Bbls. 0 BWPD	Gas-MCF TSTM	

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
EARTH SCIENCES COMPANY - AGENT	
(Title)	
AUGUST 9, 1972	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED AUG 11 1972, 19	
BY Original Signed by Emory C. Arnold	
SUPERVISOR DIST. #3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	