Form 3160-5			FORM APPROVED
(June 1990)			Budget Bureau No. 1004-0135
TINITED OF ATEC			Expires: March 31, 1993
UNITED STATES DEPARTMENT OF THE INTERIOR			5. Lease Designation and Serial No. SF 078067
BUREAU OF LAND MANAGEMENT PO PHINE: 30			6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS			, , , , , , , , , , , , , , , , , , ,
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, WM			7. If Unit or CA. Agreement Designation
Use "APPLICATIO	Carson Unit		
SUBM			
1. Type of Well Oil Well XG	as Well C	Other	8. Well Name and No. Carson Unit 11 Well No. 34
2. Name of Operator			9. API Well No.
Central Resources, Inc.			30-045-05453
3. Address and Telephone No.			10. Field and Pool, or Exploratory Area
P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325			WAW Fruitland PC
4. Location of Well (Footage, Sec., T.	11. County or Parish, State		
660' FSL, 1980' FEL, Section 12. CHECK APPROPRIATE BOX	San Juan, New Mexico		
12. CHECK APPROPRIATE BOX			
THE OF SODIMISSION	X	TYPE OF ACTION Abandonment	Change of Plans
X Notice of Intent		Recompletion	New Construction
		Plugging Back	Non-Routine Fracturing
Subsequent Report		Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
Final Abandonment Notice		Other	Dispose Water
			Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Central Resources, Inc. plans to plug and abandon the subject well as follows:			
1) Plug will be set from the bottom perforation (1236') to the surface (112.7 cuft) by mixing and			
pumping 102 sks (117.3 cuft) of Class B neat cement.			
2) After cement has set up, tag top and refill hole, if necessary.			
3) Run 1" pipe down casing anulus to 159' and fill annulus with 34 sks (39.1 cuft) certains			
4) Cut off wellhead and install a regulation dry hole marker.			
5) Rehabilitate location as	SEP 2 1		
	2 1 1998		
3) Run 1" pipe down casing anulus to 159' and fill annulus with 34 sks (39.1 cuft) certain GETVET  4) Cut off wellhead and install a regulation dry hole marker.  5) Rehabilitate location as per BLM regulations.  SEP 2 1 1998  OIL CON.  DIV.			
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14. I hereby certify that the foregoing	is true and correct		
Signed Signed		District Manager	Date 9/1/98
Thomas W. DeLong			
(This space for Federal or State	office use)		CER 1 a leas-
Approved by /S/ Duane W.	pencer Title	·	Date SEP   8   1998
Conditions of approval, if any:			
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Title 18 U.S.C. Section 1001, makes it a c	rime for any person	knowingly and willfully to make to any	department or agency of the United States any false

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.