Form 3160-5		FORM APPROVED
(June 1990)		Budget Bureau No. 1004-0135 Expires: March 31, 1993
UNITED STATES		5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR.		SF-070322
BUREAU OF LAND MANAGE WEEK 12 PM 3-15 SUNDRY NOTICES AND REPORTS ON WELLS		
		7. If Unit or CA. Agreement Designation
Use "APPLICATION FOR PERMIT " for such proposals		# 141/
SUBMIT IN TRIPLICATE		Carson Unit 10 H 94
1. Type of Well  X Oil Well Gas Well Other		8. Well Name and No. 1  AB-10 + - 10
2. Name of Operator  Central Resources, Inc. E/M R: Lage		9. API Well No. ,30-045-05463
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476		Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
790' FSL, 790' FEL, Sec 10, T25N, R12W		San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
	X Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
		Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed an		
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well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified inte		
there is evidence cement is in place behind the casing.		
Proposed Procedure:		
A Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.		
B. Pull all retreivable downhole production equipment.		
C. Set a CIBP at 4740 and spot cement on top to $4942! + 104992! + 4535!$ D. Set a 100' cement plug from 1889' to 1989' across Menefee top at 1930' inside and outside 4 1/2" casing		
E. Set a 100' cement plug from 1017' to 1117' across Pictured Cliffs at 1067' inside and outside 4 1/2" casing.		
F. Set a 100' cement plug from 795 to 695' across the Fruitland Coal at 745' inside and outside 4 1/2 " casing.		
G. Set a cement plug from surface to 135 across the surface casing shoe at 89' inside and outside 4 1/2" casing.		
H. Cut wellhead and install dry hole marker. Clear and remediate location.		
. D. dai		
- Later 2/1/40	Title Production To 345	Date January 23, 2001
14. The Patty Shelton		
Si (This space for Federal or State off		2/27/01
Conditions of approval, if any:		
Approved by		
Application by		
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State Control of the		
Title 18 U.S.C. Section 1001, makes it a crim	ne for a *See Instruction on Research	

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.