

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease/Serial No.

SF-070322

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Carson Unit

8. Well Name and No.

Carson Unit 10 #44

9. API Well No.

30-045-05463

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 790' Fel

Sec. 10-T25N-R12W

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources Inc plugged and abandoned the Carson Unit 10 #44 on Friday, Monday 3, 2002 as follows:  
SEE ATTACHED SHEET FOR DETAILS

Certified Return Receipt # 7001 0320 0002 6707 1118

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

May 16, 2002

THIS SPACE FOR FEDERAL OR STATE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FAH... OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Elm Ridge Resources Inc.  
Plug And Abandon Report**

RECEIVED

2002 MAY 24 PM 12: 21

Operator: Elm Ridge Resources, Inc.  
Date: May 13, 2002  
Field: Lower Gallup  
Contractor: Triple P  
Supervisor: Doug Endsley

Well Name: Carson Unit 10 #44  
Internal Well No.:  
Report No.: 3 and 6  
Location: Sec. 10, T25N, R12W  
Foreman: Tim Duggan

**Work Summary:**

**Friday, May 03, 2002 :** MIRU Triple P Rig #6. Rods stuck - pull 28,000 #, unseat pump. Work rods up and down. POOH 115-rods. SDON.

**Monday, May 6, 2002:** POOH 68 – rods and 16' pump. ND wellhead. NU BOP – try to release packer 2 turns – torque then turning free. Start TOH – string weight 12,000#. TOH 80-joints 2-3/8 – parted above collar on 80<sup>th</sup> joint. Tubing corroded. P/U work string. TIH w/4-1/2 bit and scrapper – tag fish 80-jts and 20' @ 2546'

**Tuesday, May 7, 2002:** Wait on cementer to finish. Carson Unit 14 #33. TIH w/4-1/2 retainer set @ 2526'. Roll hole 47 bbl, pressure test – no good (while stung into – retainer circulate up casing). Pump 10 bbls, 48 sx. Displace 8.2 bbls Class "B", 15.6 ppg (39 sx under retainer – 9 sx cement on top of retainer), TOH 17-jts. Roll hole 32 bbls. TOH. SDON

**Wednesday, May 8, 2002:** RIH w/wireline – tag cement @ 2505. Perf 3-shots @ 1858'. POH. TIH w/4-1/2 retainer – would not set. TOH – change retainer. TIH. Retainer – would not set. TOH – removed retainer. TIH 61-jts. EOT @ 1927'. Pump 12.2 bbl, 58 sx Class "B", 2% Cal, 15.6 ppg. Displace 6-1/4 bbl. TOH – pump down casing, 4.5 bbls. Pressure up to 450 PSI. Shut in. WOC 4 hrs. SDON

**Thursday, May 9 ,2002:** RIH w/wireline to 1590'. Perf 3-shots @ 1153'. POH. TIH w/4-1/2 retainer – would not set. TOH – remove retainer. TOH – EOT @ 1200. (38-jts) Pump 12.6 bbls, 60 sx cement. Displace 3 bbls. TOH – lay down. Displace down casing 7.5 bbls. WOC 4 hrs. RIH w/wireline – tag cement @ 935'. – perf 3-shots @ 821'. POH. TIH w/4-1/2 retainer – would not set. TOH – retainer set @ 113' out at 645' try to work free. Pull off retainer. TOH – had setting tool & inside part of retainer. TIUH. Try to push retainer down – no good. TOH. SDON

**Friday, May 10, 2002:** TIH w/4-1/2 mill – milled out retainer to 645'. TIH 27-jts. TOH – remove mill. TIH. EOT @ 853'. Pump 12.6 bbls, 60 sx cement. Displace 1.5 bbls, 2-1/2 BPM @ 200 PSI. TOIH. Displace down casing 2-3/4 bbl. Pressure up to 500 PSI. WOC 4 hrs. RIH w/wireline – tag @ 583. Perf 3-shots @ 177'. POH. Pump 10 bbls water 2-1/2 BPM @ 500 PSI. Good circulation – pump 31-1/2 bbl, 150 sx cement 1-3/45 BPM @ 500 PSI. Circulate cement to surface. ND BOP. All cement Class "B". SDON