## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Shell Oil Company Phillips #2 NN 036254 , Well No 23-10 , in NE 1/4 (Company or Operator) (Lease)  K , Sec. 10 , T 25N , R 12N , NMPM., Bisti  Unit Letter  San Juan County Date Spudded 2-10-57 Date Drilling Completed 2-2	
(Company or Operator) (Lease)  K., Sec. 10., T. 25N., R. 12W., NMPM., Bisti  Unit Letter  San Juan County. Date Spudded 2-10-57 Date Drilling Completed 2-2	
K Sec. 10. T. 25N R 12W NMPM., Bisti  Unit Latter  San Juan County. Date Spudded 2-10-57 Date Drilling Completed 2-2	Pool
23	
23	2-20-57
Please indicate location: Elevation IB 6264.4 Total Depth 4975 PBTD 4910	
D C B A Top Oil/Gas Pay 4806 Name of Prod. Form. Gallup	· · · · · · · · · · · · · · · · · · ·
PRODUCING INTERVAL - 4806-49001	
E F G H Perforations 4806-24, 4878-88, 4894-4900'.  Depth Depth Depth	
Open Hole Casing Shoe 4957 Tubing 480	4806
OIL WELL TEST - 1-28-58	Ch - I
L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,m	Choke min Size
Test After Fracture Treatment (after recovery of volume of oil equal to	
M N O P load oil used): 839 bbls,oil, 1 bbls water in 24 hrs, min.	Choke n. Size 64/6
GAS WELL TEST - 1-28-58	
Natural Prod. Test: MCF/Day; Hours flowed Choke Size	:e
ubing Casing and Comenting Record Method of Testing (pitot, back pressure, etc.):	<del></del>
Size Feet Sax Test After Missest Fracture Treatment: 76 MCF/Day; Hours flowed	owed 24
8-5/8* 212 150 Choke Size 64/64 Method of Testing: Critical Flow Prover	
	on odl and
4946 200	
sand): 50,000 gal. crude oll and 15/gal. 20-20 mean sand.	<u> </u>
2-3/8* 4795 - Press. 90 oil run to tanks 1-28-58	
Oil Transporter Four Corners Pipeline Company	
Gas Transporter Gas Transporter	<u>-</u>
marks: FEB 1 3 1958	58
CON. CON	OM.
, DIST. 3	
I hereby certify that the information given above is true and complete to the best of my knowledge.	
proved FEB 1 3 1958, 19 Shell Qil Company	
Original signed by	
OIL CONSERVATION COMMISSION  By: B. W. SHEPARD(Signature)	
· · · · · · · · · · · · · · · · · · ·	
Original Signed Emery C. Arnold  Title Exploitation Engineer  Send Communications regarding well to:	to:
C Dia # 3	- · ·
Name	
Address. 101 S. Behrend, Farmington, 1	, N. Mex.

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