

1-6-36 State Potential Test.
12-20-35 cleaned out to 2663'. Ran 105 joints 2625' of 1-1/4" 20L tubing to 2658'.
12-27-35 TD 2663'. Flowing 354 MCF/day. Sand-oil treated from 2613' to 2663' with 19,000 gallons diesel oil and 25,000 sand. Lined with 2,680 gallons diesel oil. Breakdown pressure 950', treating pressure 950', final pressure 550'. Injection rate 30 barrels per minute.
12-21-35 moved in cable 10012'.
10-11-35 TD 2611' RKB. Set 66 joints 2627' of 3-1/2" CD 11# J-55 casing at 2618' with 100 sacks cement.
10-6-35 moved in rotary.
10-3-35 TD 103' RKB. Set 3 joints 95' of 8-5/8" CD 24# J-35 casing at 103' with 60 sacks cement.
10-2-35 moved in shothole rig to set surface.
9-23-35 "Notice of Intention to Drill" approved by U.S.G.S.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL			
Casing Record			
DATE	DEPTH	DIAMETER	REMARKS
10-2-35	103'	8-5/8"	Set 3 joints 95' of 8-5/8" CD 24# J-35 casing at 103' with 60 sacks cement.
10-6-35	2611'	3-1/2"	Set 66 joints 2627' of 3-1/2" CD 11# J-55 casing at 2618' with 100 sacks cement.
12-21-35	2613'	1-1/4"	Set 105 joints 2625' of 1-1/4" 20L tubing to 2658'.
12-27-35	2663'	1-1/4"	Set 105 joints 2625' of 1-1/4" 20L tubing to 2658'.
12-20-35	2663'	1-1/4"	Set 105 joints 2625' of 1-1/4" 20L tubing to 2658'.
1-6-36	2663'	1-1/4"	Set 105 joints 2625' of 1-1/4" 20L tubing to 2658'.