

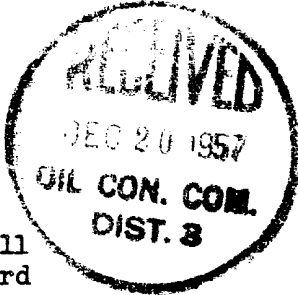
Bisti
(FIELD)
San Juan, New Mexico
(COUNTY)

DRILLING REPORT
FOR PERIOD ENDING
9-8-57

7
(SECTION OR LEASE)
T25N, R11W
(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
56			
			<u>Location:</u> 1813' N and 530' E of SW Corner, Section 7, T25N, R11W, NMPM, San Juan County, New Mexico.
			<u>Elevations:</u> DF 6315.93' MAT 6306.23' KB 6317.38'
8-25 to 8-26	0	691	Spudded 5:00 P.M. 8-25-56. Ran and cemented (257') 8-5/8", 24#, J-55 casing at 226' with 100 sacks construction cement. Good returns to surface. Flanged up and waited on cement. Pressure tested casing with 700 psi, OK.
8-27 to 9-3	691	5004	<u>Drilled 4313'.</u>
9-4	5004	TD	<p style="text-align: center;">CONTINUOUS</p> Ran Electrical Survey Microlog and velocity survey.
9-5			Ran and cemented 5-1/2", 14# and 15.5#, J-55 casing at 5002' with 200 sacks construction cement. Flanged up. Pressure tested with 1500 psi, OK. Cleaned out to 4980'. Displaced mud with oil.
9-6			Perforated four 1/2" holes/ft. 4890-4900 and 4967-4939.
9-7 to 9-8			Sand oil fracture treatment #1. Treated with 30,000 gals. crude oil admixed with 60,000# sand through casing. (Broke down formation with 100 bbls. oil, maximum pressure 2000 psi, minimum pressure 1800 psi). Overflushed with 250 bbls. oil. Total load used 1288 bbls. Shut well in (800 psi). Released rig 1:00 P.M. 9-8-56.
			Checked BOP Daily
			Mud Summary Wt 9.9#/gal. Vis 41-42 sec. WL 8.4-9.6 cc FC 3/32 in.
CONDITION AT BEGINNING OF PERIOD			
HOLE			CASING SIZE
SIZE	FROM	TO	DEPTH SET
DRILL PIPE SIZES			

Contractor C. M. Carroll
Drillers: C. R. Dillard
H. L. Miler
V. Sokolosky



RA R. D. ALLEN

SHELL OIL COMPANY

Carson Unit

WELL NO. 3

Bisti

(FIELD)

San Juan, New Mexico

(COUNTY)

DRILLING REPORT

FOR PERIOD ENDING

11-6-56

7

(SECTION OR LEASE)

T25N, R11W

(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
56			
9-9 to 9-10			Flowed well (195 bbls.) shut in.
9-29 to 9-30			Installed portable well tester. Well would flow. Stuck tools.
10-1 to 10-3			Could not retrieve piano wire tools.
10-4			Rigged up pulling unit, pulled tubing.
10-5 to 10-6			Pulled tubing, located sand 4863', bailed sand to 4980'. Ran tubing and packer to 4800'. Swabbed well, started to flow.
10-7			Flowed 5 hours, 190 bbls. not cut, no gas record. Well died.
10-8			Swabbed 10 hours, 69 bbls., started flowing, by heads, flowed 14 hours 70 bbls., not cut.
10-9			Well died.
10-10 to 10-14			Ran piano wire and sinker bar to 4924', bailed frac sand from 4905-4980.
10-15 to 10-16			Swabbed, well flowed 1/2 hour, died. Swabbed and flowed, rate 3 bbl./hr. Shut in.
11-6			Opened well, flowed 2 hours not gauged. Shut in.

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
DRILL PIPE SIZES				

E. B. Johnstone

SHELL OIL COMPANY

Carson Unit
WELL NO. 3

Bisti

(FIELD)

San Juan County, N. M.

(COUNTY)

DRILLING REPORT

FOR PERIOD ENDING

10-12-57

7

(SECTION OR LEASE)

T25N, R11W

(TOWNSHIP OR RANCHO)

DAY 57	DEPTHS		REMARKS
	FROM	TO	
3-20 to 3-23	5004 4980	TD PBD	Flowed well recovered 149 bbls. load oil, shut in.
10-9 to 10-12			Installed pump, pumped 615 bbls. oil recovered all load and frac oil. INITIAL PRODUCTION Pumping 59 B/D gross, 58 B/D clean, cut 0.1%, 39 MCF/D gas, GOR 660, TP 80, CP 80, Completed 10-12-57.

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
12-1/2	0	240	8-5/8"	226'
7-7/8	240	5004	5-1/2"	5002'
DRILL PIPE SIZE 4-1/2"				

E. B. Johnstone