NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recomplstion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farm	Farmington, New Mexico				
					\					(Date)
HEREBY	req	UESTIN	G AN A	ALLOWABLE	FOR A WE	LL KNC	OWN A	AS: Car	son Unit	
1 Совр	any	Phillip	xs #1	SF 078063	, W	ell No	3	i	n. NV	. _{1/4}
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D C		P	PRODUCI	NG INTERVAL -	4890-4967					
			Perfora	itions 4890-	-4900, 493 9	67				
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-		_	Natural	Prod. Test:	bbls.o	il, <u>- 0</u>	bb	ls water	inhrs	,min. S
			Test Af	fter XXIVX Fr	acture Treatme	nt (after	recove	ry of vo	lume of oil e	qual to volum
N	0	P	load oi	il used): 59	bbls.oil,	.059	bbls w	ater in	24 hrs,	Choke min. Size
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sing and	Cementi	ng Record	Method	of Testing (pi	tot, back pres	sure, etc.	.):	0 -	•	
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(003)		200	Acid or	Fracture Trea	tment (Give am	ounts of m	nateria	ls used,	such as acid	, water, oil,
4991.	<u> </u>	200	sand):	30,000 gal	l. crude o	i] with	2#/	gal. 2	0-40 mesh	sand.
47891	,	ļ	Casing	80 Tubi	ng 80 Da	te first r	new	10	-12-57	
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	I Component of the second of t	I Company or Operate Sec	I Company Phillip company or Operator)	The second secon	Company or Operator) Sec	HEREBY REQUESTING AN ALLOWABLE FOR A WE 1 Company Phillips #1 SF 078063 Tompany or Operator) Sec. 7 T. 25M R. 120 // NM County. Date Spudded. 8-25-56 Elevation KB 6317.38 Top 011/Gas Pay A980.4967 Perforations 4890-4967 Perforations 4890-4900, 4935 Open Hole OIL WELL TEST - Natural Prod. Test: bbls.o Test After A184 Fracture Treatmen load oil used): 59 bbls.oil, GAS WELL TEST - Natural Prod. Test: Wethod of Testing (pitot, back pres Test After A184 Fracture Treatment (Give amm sand): 30,000 gal. crude of Casing Press. 80 oil Transporter Four Corner Gas Transporter Four	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNO 1 Company Philips #1 SF 078063 , Well No Sec. 7 T. 25 R. 128 // NMPM., Sec. 7 T. 25 R. 128 // NMPM., Sec indicate location: C B A PRODUCING INTERVAL - 4890-4967 Perforations 4890-4900, 4939-67 Open Hole - Casing OIL WELL TEST - Natural Prod. Test: bbls.oil, - O Test After XIEEE Fracture Treatment (after load oil used): 59 bbls.oil, a059 GAS WELL TEST - Natural Prod. Test: MCF/Date sing and Committing Record Feet Sax 215 100 Method of Testing (pitot, back pressure, etc. Choke Size 1 Method of Testing: Cri Acid or Fracture Treatment: Cri Choke Size 1 Method of Testing: Cri Acid or Fracture Treatment: Cri Acid or Fracture Treatment: Cri Sand): 30,000 gal. crude oil with Casing Date first: Press. 80 Press. 80 oil run to Gil Transporter Four Corners Pipe Gas Transporter Four Corners Pipe Cas Transporter Four Corners Pipe The Conservation Commission By: Shall Signed Emery C. Arnold Title Exploid	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN. 1 Company Phillips #1 SP 078063 , well No. 3	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: CAR 1 Company Phillips #1 SP 078063 Well No	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Carson Unit 1 Company Phillips #1 SF 078063 , Well No. 3 , in NM mpany or Operator) Sec. 7 T 25 R R 128 // NMPM. Bisuid R County. Date Spudded 8-25-56

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