

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PROBATION OFFICE	

I. Operator
HIXON DEVELOPMENT COMPANY
Address
341 MILAM BUILDING SAN ANTONIO, TEXAS
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner SUN OIL COMPANY Box 2680 SOUTHLAND CENTER, DALLAS, TEXAS

II. DESCRIPTION OF WELL AND LEASE

Lease Name CENTRAL BISTI UNIT	Well No. 27	Pool Name, including Formation BISTI-LOWER GALLUP	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter K ; 1980 Feet From The S Line and 1980 Feet From The W Line of Section 9 Township 25N Range 12W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ SHELL PIPELINE CORP.	Address (Give address to which approved copy of this form is to be sent) 1215 S. LAKE AVE. FARMINGTON, N. M.			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) B. REILLY HEIGHTS FARMINGTON, N. M.			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 5	Twp. 25N	Rge. 12W
Is gas actually connected?		When		
YES				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George E. Payne
(Signature)

EARTH SCIENCES COMPANY AGENT
(Title)

MAY 1, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED
Original Signed by Emery C. Arnold
BY

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.