## <u>DISTRICT I</u>

State of New Mexico Energy, Minerals & Natural Resources Department

P.O. Box 1980 Hobbs, NM 88241-1980

District II

P.O. Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos, Aztec, NM 87410

OIL CONSERVATION DIVISION

Form C-104 Revised 2-10-1994

Submit to appropriate District Office

P.O. Box 2088 Santa Fe, NM 87504-2088 District III

| I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator Name and Audiess Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203  API Number Steel Control BiSTI LOWER GALLUP OSB90 Property Code of Section Se | strict IV Box 2088, S   | Santa Fe,        | NM 87504-2                      | 088                         | _                               | <b></b>                         |                |                                       |                  |             | 5 Cc               |  |  |
|--|-------------------------|------------------|---------------------------------|-----------------------------|---------------------------------|---------------------------------|----------------|---------------------------------------|------------------|-------------|--------------------|--|--|
| Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203  AR Number 30-045-05471 Property Code O045-05471 Property Code Odd | _                       |                  |                                 |                             | ALLOW                           | ABLE AN                         | ND AUTHO       | RIZATION                              | TO TRAN          | SPORT       | L Amended R        |  |  |
| 1775 Sherman St. Suito 2600 Denver, CO 80203  API Number 30-045-05471 BISTI LOWER GALUP Property Code O04531 CENTRAL BISTI LOWER GALUP Property Code O04531 CENTRAL BISTI LOWER GALUP Property Code O04531 CENTRAL BISTI LOWER GALUP Property Name O04531 CENTRAL BISTI UNIT  II. Surface Location  III. Or tot O9 25N 12W Do 108 Feet from the Nerth/South Line Feet from the Seat/West Line County K O9 25N 12W BOTTOM Hole Location  III. Or ot States Inc. O99 25N 12W Do 1980/S SAN J BOTTOM Hole Location  III. Oil and Gas Transporters F. Oil and Gas Transporters F. Oil and Gas Transporters From Property Name From Property Name From Name From Property Name From Name From Property Name From Name From Name From Name From Property Name From Name From Property Name From Name From Name From Property Name From Name From Property Name From Name From Property Name From Property Name From Property Name From Name From Property Name From Property Name From Property Name From Property Name From Name From Property Name From Property Name From Property Name From Name From Property Name From Property Name From Name Fro | C                       |                  | •                               |                             | nd Address                      |                                 |                |                                       | ļ                |             | er                 |  |  |
| Denver, CO 80203  API Number   |                         |                  |                                 |                             | 0                               |                                 |                |                                       |                  |             |                    |  |  |
| API Number 30-045-05471 BISTI LOWER GALLUP OSB30 30-045-05471 BISTI LOWER GALLUP Property Code OV45-054-05471 BISTI LOWER GALLUP Property Code OV45-054-054-054-054-054-054-054-054-054-0  |                         |                  |                                 | 200                         |                                 |                                 |                |                                       | · ·              |             |                    |  |  |
| 30.045-05471 BISTI LOWER GALLUP Repetit Name Weel Number 27    CENTRAL BISTI UNIT   Weel Name   Weel Number 27   CENTRAL BISTI UNIT   27   CENTRAL B | API N                   | lumber           |                                 | <u> </u>                    |                                 | Po                              | ol Name        | · · · · · · · · · · · · · · · · · · · | <u> </u>         |             | 130                |  |  |
| Property Code 004531 CENTRAL BISTI UNIT COUNTY SAN J 1980/S Feet from the North/South Line Feet from the Bast/West Line County SAN J 1980/S SAN J Bottom Hole Location User but Section Township Render County SAN J 1980/S SAN J 1980/W SAN J 1980/S SAN J 1980/S SAN J 1980/S SAN J 1980/S SAN J 1980/W SAN J 1980/S SAN J 1980/S SAN J 1980/S SAN J 1980/S SAN J 1980/W SAN J 1980/S SAN J 19 | 30-04!                  | 5-05471          |                                 | В                           | ISTI LOW                        |                                 | <del>-</del>   |                                       |                  | i           |                    |  |  |
| I. Surface Location  Up or lot   | Property Code           |                  |                                 |                             |                                 |                                 | ·              |                                       |                  |             |                    |  |  |
| Ull or let   | 00453                   | 31               |                                 | С                           | ENTRAL E                        | BISTI UNIT                      |                |                                       |                  | 27          |                    |  |  |
| BOSTON HOLE Location  Well Completion Data  Spud Date  Ready Date  Description  For Well Completion Data  Date New Oil Gas Delivery Date  Test Date  Date New Oil Gas Delivery Date  Test Date  Date New Oil Gas Delivery Date in the size of oil of the Discontinuo Deciments for the leaser of my departure of the size of oil of the Discontinuo Deciments for the leaser of my departure of the best of the be | I. Surf                 | face Loc         | ation                           |                             |                                 |                                 |                |                                       |                  |             |                    |  |  |
| Bottom Hole Location  Ill or lot   Section   Trownship   Range   Lot Ids.   Feet from the North/South Line   Feet from the   East/West Line   County   K   09   25N   12W   1980/S   1980/N   1980/N   SANJ   Lise. Code   Proflucing Method Code   Gas connection Date   C-129 Fermit Number   C-128 Effective Date   C-129 Expiration   II. Oil and Gas Transporters    Trownship   Range   Lot Ids.   Feet from the North/South Line   Feet from the   East/West Line   County   SANJ   SANJ   Lise. Code   Proflucing Method Code   Gas connection Date   C-129 Fermit Number   C-128 Effective Date   C-129 Expiration   II. Oil and Gas Transporters    Trownship   Range   Lot Ids.   Feet from the   North/South Line   Feet from the   East/West Line   County   SANJ   SANJ   Line   Feet from the   Institute   C-128 Effective Date   C-129 Expiration   | Ul or lot               | Section          | Township                        |                             | Range                           | Lot Ids.                        | Feet from the  | North/South Line                      | Feet from the    | East/West I | ine County         |  |  |
| Ul or lot Section Township 12W 12W 1980/S 1980/S 1980/W SAN J 1980/W |                         |                  |                                 |                             | 12W                             |                                 | 1980/S         |                                       | 1980/W           |             | NAUL NAS           |  |  |
| Associated Producing Method Code Gas connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration  Figure of Producing Method Code Gas connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration  II. Oil and Gas Transporters  Fransporters Name Adalerses  Fransporters  F |                         |                  |                                 |                             |                                 | , <u>.</u>                      |                |                                       |                  |             |                    |  |  |
| See, Code Foliating Method Code Foliating Me |                         |                  |                                 | ·                           | _                               | Lot lds.                        | ľ              | North/South Line                      | Feet from the    | East/West I | ine County         |  |  |
| II. Oil and Gas Transporters    POD  |                         |                  | <del></del>                     |                             |                                 | <u> </u>                        | <del> </del>   |                                       | <u> </u>         | L           | SAN JUAN           |  |  |
| Transporters Name and Address  Giant Industries, Inc.  O999410  O999430  Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203  V. Produced Water POD POD ULSTR Location and Description  POD POD ULSTR Location and Description  O'. Well Completion Data Spud Date Ready Date Ready Date To Pop PSTD Perforations  Hole Size Casing & Tubing Size Dapth Set Sacks Cement  T. Well Test Data Date New Oil Gas Delivery Date Choke Size Oil Water Gas AOF Test Method  Description  OIL CONSERVATION DIVISION  Approved by: The Pop Pop ULSTR Location and Description  OOL CONSERVATION DIVISION  Approved by: The Pop Pop ULSTR Location and Description  OOL CONSERVATION DIVISION  Approved by: The Pop Pop ULSTR Location and Description  OOL CONSERVATION DIVISION  Approved by: The Pop Pop ULSTR Location and Description  OOL CONSERVATION DIVISION  Approved by: The Pop Pop ULSTR Location and Description  OOL CONSERVATION DIVISION  Approved by: The Pop Pop ULSTR Location and Description  OOL CONSERVATION DIVISION  The Pop Pop ULSTR Location and Description  OOL CONSERVATION DIVISION  Approved by: The Pop Pop ULSTR Location and Description  OOL CONSERVATION DIVISION  |                         | Floating         | vietnog Code                    | '                           | Gas connectio                   | on Date                         | C-129 Permit I | Number C-                             | 129 Effective Da | te C-12     | 29 Expiration Date |  |  |
| Transporters Name and Address POD 0/G POD ULSTR Location and Description  O09018 Giant Industries, Inc. 0999410 0  O093939 Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203  V. Produced Water POD POD ULSTR Location and Description  O999450 POD ULSTR Location and Description  O999450 POD ULSTR Location and Description  OF Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Cesing & Tubing Size Depth Set Sacks Cement  TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pleasure Cag. Pleasure Choke Size Oil Water Gas AOF Test Method Interest Complete to the Dest of my Oil CONSERVATION DIVISION  Approved by:  OIL CONSERVATION DIVISION  Approved by:  Title Name Address A | II. Oil                 | and Ga           | s Transn                        | orters                      |                                 | - <u> </u>                      |                | l                                     | -                |             |                    |  |  |
| Giant Industries, Inc.  O999410  Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203  Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203  C. V. Produced Water POD ULSTR Location and Description  POD ULSTR Location and Description  Perforations  Fleady Date Ready Date TD Pett Depth Set Sacks Cement  TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Choke Size Oil Water Gas AOF Test Method  Interest Approved by: The Conservation Division have been compiled to the best of my  OIL CONSERVATION DIVISION  Approved by: The Conservation Division Name of the Oil Conservation Division have been compiled to the best of my  OIL CONSERVATION DIVISION  Approved by: The Conservation Division Name of the Oil Conser |                         |                  |                                 |                             |                                 |                                 | POD C          | D/G                                   |                  |             |                    |  |  |
| Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203  V. Produced Water POD ULSTR Location and Description 0999450  7. Well Completion Data Spud Date Ready Date TO PBTD Perforations Hole Size Casing & Tubing Size Depth Set Sacks Cement  TI. Well Test Data Date New Oil Gas Delivery Date Test Date Gas AOF Test Method hereby certify that the rules of the Oil Conservation Division have been completed nowledge and belief.  OIL CONSERVATION DIVISION Approved by: Title:  The Standard Conservation Division have been completed to the best of my Approved by: Title:  Title:  Title:  Title:  Title:  Title:  Title:  The Standard Conservation Division Name and Description OIL CONSERVATION DIVISION Title:  Title:  Title:  The Standard Conservation Division Name and Description OIL CONSERVATION DIVISION Title:  Title:  Title:  The Standard Conservation Division Name and Description OIL CONSERVATION DIVISION Title:  The Standard Conservation Division Name and Description Division Title:  The Standard Conservation Division Name and Description Division Name and Description Division Title:  The Standard Conservation Division Name and Description  OIL CONSERVATION DIVISION  Title:  The Standard Conservation Division Name and Description Division Name and Description Description Description Description  OIL CONSERVATION DIVISION  |                         | <del></del>      |                                 |                             |                                 |                                 |                |                                       |                  |             |                    |  |  |
| TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Top, Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my nowledge and belief.  Approved by:  The Conservation Division Approved by:  The Conservation Divisi | 009018                  | Gian             | t Industri                      | es, Inc.                    |                                 | 099                             | 99410 (        | )                                     |                  |             |                    |  |  |
| 1775 Sherman St. Suite 2600 Denver, CO 80203  V. Produced Water POD ULSTR Location and Description  999450  Well Completion Data Spud Date Ready Date TO PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  T. Well Test Data Date New Oil Gas Delivery Date Test Length Tbg. Pressure Cas. Pre |                         |                  |                                 |                             |                                 |                                 |                |                                       |                  |             |                    |  |  |
| 1775 Sherman St. Suite 2600 Denver, CO 80203  V. Produced Water POD   POD ULSTR Location and Description   D999450  7. Well Completion Data Spud Date   Ready Date   TD   PBTD   Perforations   Hole Size   Casing & Tubing Size   Depth Set   Sacks Cement   T. Well Test Data Date New Oil   Gas Delivery Date   Test Date   Test Length   Tbg. Pressure   Csg. Pressure   Choke Size   Oil   Water   Gas   AOF   Test Method   hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my loveledge and belief.  OIL CONSERVATION DIVISION   Approved by:   | 003939                  | Cent             | ral Resou                       | rces, Inc                   | С.                              | 099                             | 99430          | 3                                     |                  |             |                    |  |  |
| V. Produced Water POD  |                         | XXXXXXX <b>X</b> |                                 |                             | ite 2600                        | 000                             | 75 100         |                                       |                  |             |                    |  |  |
| V. Produced Water  POD D1999450  7. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my ordered and belief.  OIL CONSERVATION DIVISION  Approved by:   |                         | Denv             | er,CO 80                        | 1203                        |                                 |                                 |                |                                       |                  |             |                    |  |  |
| V. Produced Water  POD   |                         |                  |                                 |                             |                                 |                                 |                |                                       |                  |             |                    |  |  |
| POD 0999450  7. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  71. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method into and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and that the information given above is true and complete to the best of my oil and the province of the control of the province of the |                         |                  |                                 |                             |                                 |                                 |                |                                       |                  |             |                    |  |  |
| POD ULSTR Location and Description  O999450  // Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  // I. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method bith and that the information given above is true and complete to the best of my nowledge and belief.  OIL CONSERVATION DIVISION  Approved by:  Signature: August Manual Man |                         |                  |                                 |                             |                                 |                                 |                |                                       |                  | ····        |                    |  |  |
| POD ULSTR Location and Description  O999450  // Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  // I. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method bith and that the information given above is true and complete to the best of my nowledge and belief.  OIL CONSERVATION DIVISION  Approved by:  Signature: August Manual Man |                         |                  |                                 |                             |                                 |                                 |                |                                       |                  |             |                    |  |  |
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| Choke Size  Oil  Water  Gas  AOF  Test Method  Test Method  Test Method  OIL CONSERVATION DIVISION  Approved by:  Title:   |                         |                  |                                 | ery Date                    | Test                            | Date                            | Test Leng      | ith                                   | Tbg. Pressure    | C           | sg. Pressure       |  |  |
| hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my nowledge and belief.  OIL CONSERVATION DIVISION  Approved by:  Title:   |                         |                  |                                 |                             |                                 |                                 |                |                                       |                  |             |                    |  |  |
| ignature:  Approved by:  Title:  | Choke Size Oil          |                  | Water                           |                             | Gas                             | Gas                             |                | Te                                    | est Method       |             |                    |  |  |
| ignature:  Approved by:  Title:  | <del></del>             |                  |                                 |                             | <u></u>                         |                                 |                |                                       |                  |             |                    |  |  |
| ignature: here Martiney Approved by:   | ith and that th         | he informatio    | s of the Oil C<br>n given above | onservation<br>e is true an | n Division hav<br>d complete to | e been complie<br>the best of m | , II           | II CONGE                              |                  | Divide      | ON                 |  |  |
| inter Name:  | ugu unu                 | 1                |                                 |                             | _                               |                                 |                | IL CONSE                              | KVATION          | DIVISIO     | UN                 |  |  |
| inter Name:  | ignature: Mere Martinen |                  |                                 |                             |                                 |                                 | Approved by:   |                                       | つうゆ              |             |                    |  |  |
| Trene Martinez   | inter Name:             |                  |                                 |                             |                                 |                                 | Title:         | SUPERVISOR DISTRICT #3                |                  |             |                    |  |  |
| itle: Approval Date:   | itle:                   |                  | ala e i                         |                             |                                 |                                 | Approval Date: | SUPER                                 | IA MOCHAL        | JITHOL A    | rU                 |  |  |
| Engineering Technician  The Phone Ph | ate                     |                  | cnnician                        | Phone                       |                                 |                                 |                | OCT & 1 1996                          |                  |             |                    |  |  |
| 08/30/96 303-830-0100 UCL & L 1990   | 08/30/96 303-830-0100   |                  |                                 |                             |                                 |                                 |                |                                       |                  |             |                    |  |  |
| his is a change of operator, fill in the OGRID number and name of the previous operator  | Inis is a chan          | ige of operate   | or, till in the (               | JOHID DUM                   | 4 ^                             | •                               | ·              |                                       |                  |             |                    |  |  |
|  | MULL                    | ell              | With                            |                             | JUL D                           | piane G. Ja                     |                | oduction/Re                           |                  |             | 08/30/96           |  |  |
| Previous OperMor Signature Printed Name: Title: Date:  Previous Operator and OGRID No: Giant Exploration and Production Co. 008987   | Drovio                  | •                | •                               |                             | . Ciant F                       | Symlan-4!                       |                | 4in - 0 - 0:                          |                  | D           | ate:               |  |  |