

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Hixon Development Company

P.O. Box 2810, Farmington, New Mexico 87499

Reason(s) for filing (check proper box)

New Well ☐
Recumpletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil

☒

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

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MAR 14 1984
OIL CON. DIV.
DIST. #3

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Central Bisti Unit	32	Bisti Lower Gallup	Navajo State, Federal or Fee Allotted	14-20-603 324

Location
Unit Letter L : 1980 Feet From The south Line and 660 Feet From The west
Line of Section 8 Township 25 North Range 12 West , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Ciniza Pipeline	P.O. Box 940, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87499

Is gas actually connected? ☐ When

Well produces oil or liquids,
give location of tanks.

Is this production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Deviation (DF, RAB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

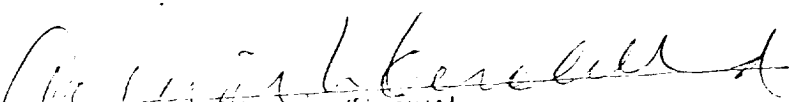
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, Pump, Sol Lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cable Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Prod. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back prod)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Cable Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Petroleum Engineer
(Title)
3/8/84
(Date)

OIL CONSERVATION DIVISION
MAR 14 1984

APPROVED _____, 19____
BY Original Signed by CHARLES GHOLSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.