Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

ease Designation and Serial No.

SF 078056

BUREAU O	P. E. AKINES IVEALNAKETE/IVEE/IVEE/IVEE	6. If Indian, Allottee or Tribe Name
SUNDRY NOTICI	ES AND REPORTS ON WELLS	
	o drill or to deepen or reentry to a different reserv	oir, 7. If Unit or CA. Agreement Designation
Use "APPLICATION	N FOR PERMIT" for such proposals	.~ `^\ 3 41
SUBMIT IN	TRIPLICATE	Central Bisti Unit
1. Type of Well		8. Well Name and No.
	Well Other	33
2. Name of Operator		9. API Well No.
Central Resources, Inc.	30-045-05474	
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area	
P.O. Box 1247, Bloomfield, New	Bisti Lower Gallup	
4. Location of Well (Footage, Sec., T., R., M.,	11. County or Parish, State	
1980' FSL, 660' FEL, Sec 7, T25N	San Juan County, New Mexico	
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	OF ACTION	
	X Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (C	learly state all pertinent dates, including estimated dat	e of starting any proposed work. If well is

directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing. Proposed procedure:

- a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- b. Pull all retrievable downhole production equipment.
- c. Set a CIBP at 4800' and spot 50' of cement on top.
- d. Set a 100' cement plug from 1992 to 2092' across Menefee top at 2042'.
- e. Set a 100' cement plug from 1158' to 1258' across the Pictured Cliffs at 1208'.
- f. Set a 100' cement plug from 748' to 848' across the Fruitland Coal at 798'.
- g. Set a 100' cement plug from 296' to 396' across the surface casing shoe at 346'.
- h. Set a 50' cement plug from surface to 50'.
- i. Cut wellhead and install dry hole marker. Clear and remediate location.

Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the vailable equipment and allow Central Resources. Inc. until the end of 2001 to complete this abandonment.

This space for Federal or State office use) oved by Date	I hereby certify that the foregoing is true and corr Signed Rodney L. Seale	ect Title District Manager	Date	April 24, 2000
oved by Date Date	Rodney L. Seale			
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Conditions of approval if any:	Approved by	little	Date	1/2/00
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^{*}See Instruction on Reverse Side