

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-RM-1-5LEASE DESIGNATION AND SERIAL NO.
R. Mims #1

SF 078067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☒	DIFF. RESVR ☒	Other ☐
2. NAME OF OPERATOR Shell Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, Texas 77001							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1910' FSL & 590' FWL Sec. 11, T25N, R12W, NMPM At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 9-2-75	16. DATE T.D. REACHED -	17. DATE COMPL. (Ready to prod.) 10-2-75	18. ELEVATIONS (DIP, RKB, ET GR, ETC)* 6250.7' KB		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 4920'	21. PLUG, BACK T.D., MD & TVD 1148'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)* 1112' to 1136' Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24	107'	12 1/4"	100 sx			
4 1/2"	9.5	4916'	7 7/8"	150sx + 4% gel			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	1088	1088
31. PERFORATION RECORD (Interval, size and number) 1112' to 1136' .38" 4 JPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1112-1136 AMOUNT AND KIND OF MATERIAL USED 70,000 # 20/40 sand & foam			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)					
DATE OF TEST 10-21-75		HOURS TESTED 4	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL BBL. 0	GAS MCF. 137	WATER BBL. 0
FLOW. TUBING PRESS. 154	CASING PRESSURE 0	CALCULATED 24 HOUR RATE →	OIL BBL. 0	GAS MCF. 0	WATER BBL. 0	ONE GRAVITY API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented to pit during test				TEST WITNESSED BY Neil Tefteller			
35. LIST OF ATTACHMENTS Gamma Ray - Neutron Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u>		TITLE Division Operations Engr.				DATE APR 19 1977	

*(See Instructions and Spaces for Additional Data on Reverse Side)