## free marking OIL CONSERVATION DIVISION P. O. BOX 2088 PANIA PE FILE U.S.U.S. LAND GPFILE TAANSPURIER GAS SANTA FE, NEW MEXICO 87501

Executive Vice

(Tule)

(Date)

12/8/82

REQUEST FOR ALLOWABLE AND
USPOPT OU AND NATURAL GAS  $(1exisez) \cdot ... = 70$ 

DEFENT ON PRICE	AUTHORIZATION TO TRANS	PORT DIL AND NATURAL GA	<b></b>
Operator			
Hixon Developm			
P.O. Box 2810,	Farmington, New Mexico	87499 Other (Please explain)	
Reason(s) for liling (Check proper box)	Change in Transporter of:	Other (7 tease explain)	
Hew Well	OII Dry Go	,, D	
Change In Ownership X	Casinghead Gas Conde	nade	
If change of ownership give name	Shell Oil Company, Box 8	331. Houston, Texas 77	7001
and address of previous owner	SHELL OIL COMPANY, POR C		
DESCRIPTION OF WELL AND I	Well No. Pool Nagre, Including F	ormation Kind of L	Lease No
CARSON UNIT	13 Pictured Cliff	·	SF078067
Location CARSON UNIT			
Unit Letter L : 191	O Feet From The South Lin	ne and 590 Feet F	rom The West
Line of Section 11 Tow	mainip 25N Range 1	. 2W , NMPM, S	San Juan County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\s	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X		pproved copy of this form is to be sent)
El Paso Natural Gas Con	npany	Box 990, Farmington	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?  yes	, When
give location of tanks.  If this production is commingled wit	habet from any other lease or pool.	<u> </u>	
If this production is commingled wit COMPLETION DATA		New Well   Workovet   Deepen	Plug Back   Same Restv. Diff. Rost
Designate Type of Completio	n (X)   Gas Well	i i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Mame of biograms a summer		
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			the development of the collection of the collect
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	pth or be for full 24 hows)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	a lift, etc.)
	Tubing Pressure	Cosing Pressure	Choke 5120
Length of Test			Cho vince
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	DECATA
		1	OIL DIST. 8
GAS WELL		Bble. Cordensale/MMCF	Gravity of Condensale
Actual Prod. Teat-MCF/D	Langth of Test	Bots. Condensate/ mmcr	
Testing Method (puot, back pr.)	Tubing Pressure (Shat-LB)	Cosing Pressure (Shut-in)	Choke Sise
		OIL CONSERV	ATION DIVISION
CERTIFICATE OF COMPLIANC	J.E.	JIE GONGEN	44
I hereby certify that the rules and r	egilations of the Olf Conservation	APPROVED	d h., ruagias
I hereby certify that the rules and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES SACESON	
		TITLE DEPUTY OIL & GAS ELEMENTS, NOT 43	
1. il	1 1 1	This form is to be filed	in compliance with RULE 1104.
1 ( LILIA	Ill !	II is it is form much be accord	llowable for a newly drilled or despensing antended by a tabulation of the deviation
(Signa	iiwe)	tests taken on the well in ac	cordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Reparate Forms C-104 must be filed for each pool in multiply completed wells.