Form %331  May 1963)	UNITED STATES SUBMIT IN TRIPLICATES  DEPARTMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY			RIPLICATE*	5. LEASE DESIGNATION AND BERIAL NO. E.W. Mudge No. 3			
(Do not u	SUNDRY NO	TICES AND REP	ORTS C	N WELLS ack to a different res oposals.)	ervoir.	6. IF INDIAN, ALL	OTTHE OR TRIBE NAME	
1.						7. UNIT AGREEMENT NAME		
OIL GAS WELL WATER Unjector						Carson Unit		
2. NAME OF OPERATOR							8. FARM OR LEASE NAME	
Shell Oil	l Company							
3. ADDRESS OF O	PERATOR	9. WELL NO.						
	adway, Denver	13-12						
4. LOCATION OF See also space At surface	WELL (Report location e 17 below.)	10. FIELD AND POOL, OR WILDCAT Bisti						
1980' FSL & 660'FWL of Sec. 12						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
T25N, R12W NMPM, San Juan Co., N.M.						T25N, R12W		
14. PERMIT NO.		15. ELEVATIONS (Show		RT, GR, etc.)			ARISH 13. STATE	
		6369.8'	К.В.			San Juan	N.M.	
nent to this	POSED OR COMPLETED Ovork. If well is directs work.)*	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS  PERATIONS (Clearly state tionally drilled, give subsent Prognosis.	X X all pertinent surface locat	! Completi	ACIDIZING  Report results for or Recompl	ALTERI ABANDO of multiple comple ction Report and L	og form.)	
						OCT 14 ON CON	COM.	

18. I hereby certify that the toregoing is true and correct	TITLE Div. Opers. Engr.	DATE OCT 0 6 1975
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

## Prognosis

Plug and Abandonment

Carson Unit 13-12

Section 12 , T 25N, R 12W

San Juan County, New Mexico

## Pertinent Data

8-5/8" @ 108

TD: 5055 PBTD: 5041
8-5/8" Csg. @ 108
4-1/2" Csg. @ 5050 w/150 sax. 4% gel
7-7/8" Hole

Elevation: 6370 KB - GL = 9

Permanent Datum = K.B.

Past and current status: TA. Shut in 1967.

Converted to W.I.

Initial prod: 25 BO, 0 BW, 21 MCF

## Proposed Work: Plug and Abandon

- 1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benes per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).
- Spot 20 sax Class "G" cement mixed w/1# flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. WOC 12 hrs.
- 3. Pull tubing.
- 4. Rig up casing pullers.

5. Attempt to shoot and pull casing at  $\pm$  3500'. (theoretical cement top at 4225. Top of Mancos Shale 3880. If unable to pull any casing, go to step 8.

4914-47

4973-87

4991-5007

- 6. If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows:
  - a. 150' plug across stub of 4-1/2" casing.
     (50' in casing, 100' in open hole)
  - b. 200 plug from top of Fruitland Coal at 1170 to 1370.
  - c. 150' plug across base of Ojo Alamo sand at 310 . (100' below base of sand and 50' above base of sand).
  - d. 100' plug across shoe of 8-5/8" casing. (30' in casing, 70' in open hole).
  - e. 10 sack plug at surface.

PBTD 5041

4-1/2" @ 5050

TD 5055

'7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
  - a. Fruitland Coal Pictures Clifs interval 1200 to 1201.
  - b. Below Ojo Alamo sand from 410 to 411.
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "G" cement plug from 1200 to 570.
- 10. Pull tubing to  $\pm 400^\circ$ , close bradenhead, displace 20 sax through perforations  $\frac{1200}{1201}$  to  $\frac{1201}{1201}$ . WOC hours.
- 11. Pull tubing to perforations  $\frac{410}{100}$  to  $\frac{411}{100}$ .
- 12. Load 4-1/2" casing with cement ( $\pm$  35 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 410 to 411.
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

J. A. Stanzione