5. LEASE NM 070322

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Carson Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Carson Unit 33
1. oil gas well other	9. WELL NO. →10
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Hixon Development Company	Bisti Lower Gallup
3. ADDRESS OF OPERATOR P.O. Box 2810. Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
1.0. DOX 2010) 1 4 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 10, T25N, R12W
below.) AT SURFACE: 2110' FSL, 1850' FEL 10-25-12 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE-
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6199.6 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	DECLIVE
REPAIR WELL	(NOTE: Report results a multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	The second second
CHANGE ZONES	AT FOR OIL CONSTITUTE.
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	
	and the fracing with
It is planned to stimulate this well's	production by fracting with
50,000# sand. Prior fracing the well'	s production casing will be
pressure tested and repaired if necess	ary.
	그 그 그 그 그 사람들은 그 그 그 한 음빛이 그 것이 없었다.
Subsurface Safety Valve: Manu, and Type	Set @ Ft

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the foregoing is true and correct

JAMES F. SIMS

*See Instructions on Reverse Side

(This space for Federal or State office use)

Det poleum Engineer DATE 6/13/83