

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R358.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____								
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____						
2. NAME OF OPERATOR Consolidated Oil & Gas Inc.															
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL, & 710' FEL of Section 11, Township 25 North, Range 10 West, NMPM. At top prod. interval reported below At total depth															
14. PERMIT NO.					DATE ISSUED										
15. DATE SPUDDED 12-20-64					16. DATE T.D. REACHED 1-5-65										
17. DATE COMPL. (Ready to prod.) 1-10-65					18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6802 O.L. 6814 K.E. 6802'										
20. TOTAL DEPTH, MD & TVD 6698'					21. PLUG, BACK T.D., MD & TVD 6669'										
22. IF MULTIPLE COMPL., HOW MANY* Single					23. INTERVALS DRILLED BY 0 to T.D.										
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6630-6654 Basin Dakota															
25. WAS DIRECTIONAL SURVEY MADE No															
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Velocity & Induction Electric & Gamma-Ray Cellar perforation record															
27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		32		268'		12 1/4"		150 sacks of reg. with 2% Ca Cl ₂							
5 1/2"		15.5 & 17		6695'		7 7/8"		200 sacks of 50-50 Pozmix with 45 gal.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1 1/2"		6621		open	
31. PERFORATION RECORD (Interval, size and number) 6630-6635 4 holes per foot 6646-6654 6 holes per foot Total 68-1/2" holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6630-6654		Sand & Water Frac, with 40,000# 20-40 sand and with 43,176 gallons of water.			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or Shut In) Shut In					
DATE OF TEST 1-14-65		HOURS TESTED 3		CHOKE SIZE 3/4		PROB. N. FOR TEST PERIOD →		OIL—BBL. 2949		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 200		CASING PRESSURE 1150		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										U. S. GEOLOGICAL SURVEY FARMINGTON, N.M.					
35. LIST OF ATTACHMENTS Drilling & Completion History, Induction Electric, Acoustic Velocity, Gamma Perf. Logs.										Ralph Abbott					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Thomas M. Begh Jr.		TITLE Area Superintendent				DATE 1-28-65									

*(See Instructions and Spaces for Additional Data on Reverse Side)