Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SÉ 078056

6. If Indian, Allottee or Tribe Name

| SUNDRY NOTICES AND REPORTS ON WELLS | | |
|--|---|--|
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT" for such proposals | | |
| SUBMIT IN TRIPLICATE | | Central Bisti Unit |
| 1. Type of Well X Oil Well Ga | s Well Other | 8. Well Name and No. Central Bisti Unit #WI-21 |
| 2. Name of Operator | | 9. API Well No. |
| Giant Exploration & Production Company | | 30-045-05485 |
| 3. Address and Telephone No. | | 10. Field and Pool, or Exploratory Area |
| P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 | | Bisti Lower Gallup |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | 11. County or Parish, State |
| 1980' FNL, 660' FWL, Sec.7, T25N, R12W | | San Juan, New Mexico |
| 12. CHECK APPROPRIATE BOX(s) | TO INDICATE NATURE OF NOTICE, REPORT, OR OT | HER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | 1 |
| | X Abandonment | Change of Plans |
| Notice of Intent | Recompletion | New Construction |
| | Plugging Back | Non-Routine Fracturing |
| Subsequent Report | Casing Repair | Water Shut-Off |
| | Altering Casing | Conversion to Injection |
| X Final Abandonment Notice | Other | Dispose Water |
| | | (Note: Report results of multiple completion on Well |
| | | Completion or Recompletion Report and Log form.) |
| | | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned on 01/24/96 per the attached report.



14. I hereby certify that the foregoing is true and correct JAN 3 1 1996 Date Title Area Engineer Signed Paul R. Williams (This space for Federal or State office use) Date Title Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side



January 25, 1996

GIANT EXPLORATION & PRODUCTION Central Bisti Unit WI #21 1980' FNL, 660' FWL, Sec. 7, T-25-N, R-12-W

1980' FNL, 660' FWL, Sec. 7, T-25-N, R-12-W San Juan County, NM., SF-078056

Plug & Abandonment Report

Cementing Summary:

- Plug #1 with retainer at 1560', mix 48 sxs Class B cement, squeeze 38 sxs cement outside 5-1/2" casing from 1628' to 1528' and leave 10 sxs cement above retainer to 1472' over Mesaverde top.
- Plug #2 with 77 sxs Class B cement inside casing from 1404' to 741' over Pictured Cliffs and Fruitland tops.
- Plug #3 with 121 sxs Class B cement from 390' to surface pumped down 5-1/2" casing to cover Ojo Alamo top, circulate 1/2 bbl good cement out bradenhead.

Plugging Summary:

- 1-24-96 Notified BLM at 6:25 AM on 1-23-96 about P&A.
 Road rig and equipment to location. RU rig and equipment. Lay out relief lines to pit. ND wellhead. NU BOP and test. POH and tally 43 joints 2-3/8" tubing (1337'). PU and RIH with 4-3/4" bit, tag cement or fill at 1393'. RU drilling equipment and swivel. Start drilling at 1393'; clean out sand and cement to 1401'. Drill good cement from 1401' to 1430'; no cement to 1461'. Drill good cement from 1461' to 1531', then some stringers. Cleaned out to 1653'. Circulate well clean. Rack back swivel. POH with tubing and LD bit sub and bit. Shut in well. SDFD.
- 1-24-96 Safety Meeting. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 1628'. PU 5-1/2" cement retainer and RIH; set at 1560'. Pressure test tubing to 1000#. Sting out of retainer. Load casing with water. Pressure test casing to 500#, held OK. Sting into retainer. Plug #1 with retainer at 1560', mix 48 sxs Class B cement, squeeze 38 sxs cement outside 5-1/2" casing from 1628' to 1528' and leave 10 sxs cement above retainer to 1472' over Mesaverde top. POH to 1404'. Plug #2 with 77 sxs Class B cement inside casing from 1404' to 741' over Pictured Cliffs and Fruitland tops. POH and LD tubing and setting tool. Perforate 3 HSC squeeze holes at 390'. Establish circulation out bradenhead. Plug #3 with 121 sxs Class B cement from 390' to surface pumped down 5-1/2" casing to cover Ojo Alamo top, circulate 1/2 bbl good cement out bradenhead. Shut in well. ND BOP. Dig out wellhead. Cut off wellhead. Mix 8 sxs Class B cement and install P&A marker. RD rig and equipment and move off location.