Form 3160-5 (November . 994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135/ Expires July 31, 1996

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Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
	ICATE – Other instru		i (4 - 2)(-12) eiside	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well		25777				
Oil Well Gas Well 2. Name of Operator	X Other	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		8. Well Name and No.		
Elm Ridge Resources, Inc.				Central Bisti Unit WI #14		
3a. Address		115 Phone No. 4 - 4 - 4	J. 1	9. API Well No. 30-045-05487		
PO Box 189 Farmington, NM 8	?7/100	3b. Phone No. (include 505-632-3476	area coaej			
4. Location of Well (Footage, Sec., T.,		300-032-3476		10. Field and Pool, or Exploratory Area Bisti Lower Gallup		
1980' FNL & 1980' FEL	R., M., or survey Description)		*	•		
Sec. 8-T25N- R12W				11. County or Parish, State		
360. 0-1201V-1112VV		en e		San Juan, New Mexico		
12. CHECK APPROPRIATE BOX(F	S) TO INDICATE NATURE	OF NOTICE, REPORT	, OR OTHER DA	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation			
Subsequent Report	Classing Repair	New Construction	Recomplete			
Final Abandonment Notice	Change Plans Convert to Injection					
Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspe	erations. If the operation results in andomment Notices shall be filed oction.) gged and abandoned the DETAILS	a multiple completion or reconly after all requirements, in a control Bisti Unit V	completion in a new including reclamation,	osequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has j (sday, July 10, 2002 as follows:		
14. I hereby certify that the foregoing is	true and correct					
Name (Printed/Typed) Trudy G	ion Technician					
Signature \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	y 15, 2002					
	THIS SPACE	FOR FEDERAL OR STA	ATE-USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached	Approval of this notice does not	warrant or Office		131		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisuicition.

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUL 18 2002

Elm Ridge Resources Inc. Plug And Abandon Report

Operator: Elm Ridge Resources, Inc.

Date: July 15, 2002 Field: Lower Gallup Contractor: Triple P

Supervisor: Doug Endsley

Well Name: Central Bistis Unit WI #14

Internal Well No.:

Report No.: 3 Location: Sec. 8, T25N, R12W Foreman: Tim Duggan

Work Summary:

Tuesday, July 09, 2002: MIRU Triple P Rig # 12. Release packer. TOH 50-jts - laying down. SDON.

Wednesday, July 10, 2002: Finish TOH 100 -jts. PU tubing. TIH w/5-1/2 scrapper, 146 joints to 4610'. TOH. TIH w/5-1/2 CIBP set @ 4610'. Roll hole 113 bbls. Pump 2.5 bbls, 12 sx Class "B" cement. Displace 17.0 bbls. TOH 15-stands. SDON

Thursday, July 11, 2002: TIH - tag cement @ 4474'. TOH. RIH w/wireline - perf 3-shots @ 1928'. POH. TIH w/5-1/2 retainer set @ 1863'. Pressure test to 500 PSI -held 15 minutes - okay. Establish rate, 3 BPM @ 1000 PSI. Pump 10 bbls, 48 sx Class "B". Displace 4.6 bbls. TOH. RIH w/wireline - perf 3-shots @ 1201'. POH. TIH w/5-1/2 retainer set @ 821'. Establish rate 21.5 BPM @ 400 PSI. Pump 37 bbls, 175 sx Class "B". Displace 1 bbl. Sting out. Displace 1-3/4 bbl. TOH. RIH w/wireline - perf 3-shots @ 400'. POH. Pump 31.5 bbls, 150 sx Class "B". Circulate cement to surface. ND BOP. Rig down.