

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Central Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

64

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 7, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL, 1980' FEL, Section 7, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RP, GR, etc.)

6274' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is a TA'd Central Bisti Lower Gallup Unit oil well. On the basis of mud shows and log analysis we propose to test the Lower Point Lookout sand by (1) setting a CIBP above the Lower Gallup perforations 4916'-4842' at 4200'; (2) perforating 2-JSPF 3798'-3806'; (3) Acidizing with 500 gallons MCA and (4) swab testing to determine productivity. If commercial consideration will be given to either dual completing the Point Lookout-Lower Gallup Sand zones. If the Point Lookout is non-commercial, it will be squeezed off (with prior USGS approval) drilled out and the well returned to a Lower Gallup sand status.

Approval is granted to test Lower Point Lookout for 90 days after installation of CIBP.



18. I hereby certify that the foregoing is true and correct

SIGNED

DATE

Petroleum Engineer

DATE 7/8/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

*See Instructions on Reverse Side

APPROVED

DATE

JUL 17 1981

Dean Elliott
DISTRICT ENGINEER