

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078056
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME Central Bisti Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 1980' FEL, Section 7, T25N, R12W		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 64
15. ELEVATIONS (Show whether DF, RT, DR, etc.) 6274' GLE		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7, T25N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Return to Gallup Production

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well underwent a Point Lookout test 9/2/81 to 9/4/81 per previous sundries as follows: 1) set CIBP at 4050' and pressure tested to 1500 psi 2) perforated Point Lookout Sand sections 3818'-22'; 3808'-12'; 3792'-3800'; 2692'-3702' 1 JSPF 3) selectively swab tested each interval below a packer. The Point Lookout tested gas too small to measure with large volumes (480 BWPD) of formation water. Because the Point Lookout test is uncommercial it is planned to return this well to a Lower Gallup producing status as follows: 1) squeeze Point Lookout perforations 3822'-3692' with 100 sacks cement 2) run 4-1/2" 10.23# K-55 FL4S liner to 4000' 3) cement liner with 150 sacks cement. Circulate to surface 4) drill out liner shoe and CIBP at 4050' 5) frac existing Lower Gallup perforations 4842'-4916' with 100,000# 20-40 sand and 2% KCl water 6) return well to pump as a Central Bisti Lower Gallup producer.



18. I hereby certify that the foregoing is true and correct

SIGNED

Charles L. Kuchera

TITLE

Petroleum Engineer

DATE

9/29/81

(This space for Federal or State office use)

APPROVED BY:

John S. Keller

TITLE

Acting Dist. Super.

DATE

OCT 8 1981

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCO