

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 036254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carson Unit

8. FARM OR LEASE NAME

L. M. Phillips #7

9. WELL NO.

C.U. 32-10

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____
& Conv. to Injector

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 999, Bakersfield, California 93308

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2010' S. and 1931' W. of NE corner Sec. 10, T25N, R12 W.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

D.F. 6237.9' K.B. 6239.1' GR. 6230.2'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PERFORATION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4935'
Injection

4850'
4798-4840'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	106'	12-1/4"	100 sacks	
4-1/2"	9.5#	4930'	7-7/8"	150 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Perforations effective 4798-4840'
Bridge plug set at 4850'

32. CID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

APR 17 1967

OIL CON. COM.
DIST. 3

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

see attached history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing zone.

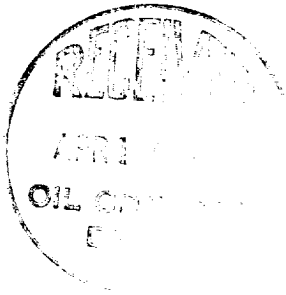
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38.	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Bisti
FIELD
San Juan, New Mexico
COUNTY

2-26-67
FROM PERIOD TO

DATE	REMARKS (SHOW SIZE AND TYPE TOOLS RUN)
Feb. 26	Location: 2010' south and 1931' west of the northeast corner of Sec. 10, T. 25 N., R. 12 W., N.M.P.M. Elevation: D.F. 6237.9', K.B. 6239.1', Gr. 6230.2' Total Depth: 4935', plug 4930' Casing: 8-5/8" cemented at 106' 4-1/2" cemented at 4930', perforated 4798-4840, 4868-4878', and 4882-4898'. Objective: Plug back and convert to an injection well. Pulled rods and tubing, ran in and set bridge plug at 4850'. (instead of filling casing with sand). Ran 2-3/8" tubing with packed 4740'. Well ready for injection.
	END



CONDITION AT END OF PERIOD				CONDITION BEFORE STARTING WORK (CROSS OUT ALL BUT APPROPRIATE ITEMS)	
HOLE			CASING SIZE	DEPTH SET	
SIZE	FROM	TO			
			8-5/8"	106'	DEPTH (ORIGINAL) 4935' XXXXXX BRIDGE (B) 4850'
			4-1/2"	4930, perforations effective 4798-4840	DEPTH LAST (RD. OR DE.) TOP FISH (F) OR JUNK (J)
DRILL PIPE SIZES					DEPTH PRESENT EFFECTIVE 4850' BAD CSG. (C) OR LINER (L)
				NOTE—IN ADDITION TO REPORTING ROUTINE RECONDITIONING OPERATIONS, USE THIS FORM FOR REPORTING THE FIRST INSTALLATION OF PUMPING EQUIPMENT (UNLESS WELL WAS ORIGINALLY COMPLETED ON THE PUMP), BAD CASING, FISH LEFT IN HOLE, ETC., THAT MAY OCCUR AS A RESULT OF PRODUCING OR SHUT DOWN OPERATIONS.	

B W Shepard
SIGNED

SHELL OIL COMPANY
 RE
 WELL COMPLETION REPORT

NAME and/or No.	Gov't. 32-10	Location	2010 south and 1931' west of the northeast corner of Sec. 10, T. 25 N., R. 12 W., N.M.P.M.	
Company	Shell Oil Company			
Field	Bisti			
Starting Spudding Date	2-26-67	Interval	Injected	4798-4840
ReCompletion Date	2-26-67		8-5/8" casing	cemented at 106
			4-1/2" casing	cemented at 4930
Elevation D.F. 6237.9', K.B. 6239.1', Gr. 6230.2'			" casing	cemented at
			" casing	landed/hung at
Total Depth	4935'		" casing	cemented thru perms. at
			" liner	landed/hung at
Plugged Back Depth.	4850'		"	top at
			2-3/8 " tubing	hung at 4740
			W. S. O. @	
			Squeeze @	
			Perforations: effective	4798-4840', bridge plug at 4850'

Production Data	Initial Production	Addtl. Prod. Data	Calculated Potential
Manner of Producing	Date	Date	Date
Gross Fluid-B/D			
Clean Oil-B/D			
Cut-%			
Gravity-°A. P. I.			
Water-B/D			
Salinity, ppm NaCl(t or r)			
Gas-M. C. F.			
Gas Oil Ratio			
Gasoline-Gallons/M. C. F.			
Size Tubing			
Orifice Casing			
Pressure Tubing			
Casing			
Remarks:			

BWS,
 Signed *Dr D Shepherd*

