LO. OF COPIES REC	15		
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FILE			۷
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
7777737 5777 277	GAS	1	
OPERATOR		1	

August 19, 1971 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR /		TION TO TR	AND ANSPORT	OIL AND NA	ATURAL (Effective 1-1-6	; s	
I.	PRORATION OFFICE Operator				·				
	HIXON DEVELOPMENT CO	MPANY,							
	Address 341 MILAM BUILDING	SAN ANTONIO,	TFYAS		·				
	Reason(s) for filing (Check proper box		ILAND		Other (Please e	xplain)			
	New Well	Change in Trans	· —						
	Recompletion Change in Ownership X	OII Casinghead Gas	Dry G	= 1					
	If change of ownership give name and address of previous owner	SUN OIL COMPAN			THLAND CEN	TER, DA	LLAS, TEXAS		
IJ.	DESCRIPTION OF WELL AND		Jame, Including F				· · · · · · · · · · · · · · · · · · ·		
	CENTRAL BISTI UNIT		TI LOWER G		ľ	ind of Lease		Lease No.	
	Unit Letter E ; 660	DFeet From The_	WEST Li	ne and	1980	Feet From 7	The NORTH		
	Line of Section 10 To	wnship 25	Range	12	, NMPM,	SA	N JUAN	County	
Ш.	DESIGNATION OF TRANSPOR				ive address to	which approx	and a constitution for the		
	Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this form is to be sent) 1215 S. LAKE AVE. FARMINGTON, N.M.					
	Name of Authorized Transporter of Ca	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
	EL PASO NATURAL GAS CI		wp. Rge.	B. REI	LLY HEIGH	TS FAR	MINGTON, N.M.		
	If well produces oil or liquids, give location of tanks.	C 5	25N 12W	1	idity comiccica;				
	If this production is commingled win COMPLETION DATA	ith that from any other	lease or pool,	give commi	ngling order n	ımber:	Div Barb Car D		
	Designate Type of Completi		Gus well	ivew wett	workever i	Deepen	Plug Back Same Res	v. Diff. Restv.	
	Date Spudded	Date Compl. Ready to	Prod.	Total Dept	h	 	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Ge	as Pay		Tubing Depth		
	Perforations						Depth Casing Shoe		
	TUBING, CASING, AND		D CEMENTI	NG RECORD					
	HOLE SIZE	CASING & TUE	BING SIZE		DEPTH SET		SACKS CEM	ENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a			of load oil a	ind must be equal to or e	xceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de		Method (Flow, p	ump, gas lif	e, etc.)		
	Length of Test	Tubing Pressure	•	Casing Pre	Saure		Choke Size	THAN	
							/RLL	TIAID,	
	Actual Prod. During Test	Oil-Bbls.		Water - Bble			Gas-MCF	9 9 1971	
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Cond	ensate/MMCF		Gravity of Condensery	<u>IN. COM.</u> ST. 3	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pre	ssure (Shut-ir	1)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	TIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 2 3 197					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver			ormation given	BYOriginal Signed by Emery C. Arnold					
	above is true and complete to the best of my knowledge and belief.		BY Original Eight Supervisor Dist. #3						
	A		1	11			ompliance with put #	1104.	
	Gense Mannoph.			16.1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended				
-	(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	EARTH SCIENCES COMPAN	Y AGENT tle)		All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	August 1			1 5:31	out only Sec	tions I II	III, and VI for changer, or other such change	ges of owner, e of condition	
	(Da	ite)		II METT DEL	ie or manimer, o	poit			

Separate Forms C-104 must be filed for each pool in multiply completed wells.