Form 3160-5				1	FORM APPROVED	
(June 1990)				1	Budget Bureau No. 1004-0135	
UNITED STATES				5 1	Expires: March 31, 1993 ease Designation and Serial No.	
DEPARTMENT OF THE INTERIOR				15. 5.	NM 036254A	
BUREAU OF LAND MANAGEMENT				6. If	Indian, Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS				·: <u> </u>		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  Use "APPLICATION FOR PERMIT" for such proposals				7. If	Unit or CA. Agreement Designation	
SUBMIT IN TRIPLICATE					Central Bisti Unit	
1. Type of Well  X Oil Well  Ga	as Well Other	/	575 26 27 28 20 30	8. W	ell Name and No. Central Bisti Unit No. 61	
2. Name of Operator		1		9. A	PI Well No.	
Central Resources, Inc.		$1/\sqrt{2}$	<b></b>		30-045-05495	
3. Address and Telephone No.			MAR 2000	0. I	field and Pool, or Exploratory Area	
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-8476 RECEIVED				<u> </u>	Bisti Lower Gallup	
4. Location of Well (Footage, Sec., T., R., M.		002	OIL CON. DIV	1.0	County or Parish, State	
1980' FNL, 1980' FEL, Sec 9, T2		-	DIST. \$	<u>o</u> j	San Juan, New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		1	STYPE OF ACTION	=	CDI	
X Notice of Intent	<b>=</b>	donment	Act of the graph		age of Plans	
		mpletion			Construction	
Subsequent Report	Plugging Back				Routine Fracturing or Shut-Off	
Suosequent Report	Casing Repair					
Final Abandonment Notice	Altering Casing Other				version to Injection	
Final Abandonment Nouce				Dispose Water ote: Report results of multiple completion on Well		
					on or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is						
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*						
Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the						
well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval.						
Proposed procedure:						
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.						
b. Spot a cement plug through tubing from 4500' - 4648' to cover Gallup top @ 4648'.						
c. Perforate and squeeze cement from 1850' - 1960' to cover the Mesaverde top @ 1960' inside and outside the casing.						
d. Perforate and squeeze cement from 950' - 1095' to cover the Pictured Cliffs top @ 1095' inside and outside the casing.						
e. Perforate and squeeze cement from 650' - 763' to cover the Frutiland top @ 763' inside and outside the casing.						
f. Perforate and squeeze cement from 200'-275' to cover the surface casing shoe inside and outside the production casing.						
g. Perforate and squeeze cement from surface to 50' inside and outside the production casing.						
h. Cut wellhead and install dry hole marker. Clear and remediate location.						
14. I hereby certify that the foregoing is true	and correct					
Signed Northern 2.	Title Distr	ict Manag	er	Date	February 15, 2000	
Rodney L. Spale	The Dist			Duit	, , , , , , , , , , , , , , , , , , , ,	
	ise)				. ii 2 aaaa	
(This space for Federal or State office I	eecham Title			Date	の形式 4.3 2000	
Conditions of approval, if any:						
	-					
Title 18 U.S.C. Section 1001, makes it a crime for	any person knowingly and will	fully to make	to any department or as	ency of th	e United States any false,	
fictitious or fraudulent statements or representation			, ,	. ,	· · ·	

\*See Instruction on Reverse Side

## CENTRAL RESOURCES, INC.

## Central Bisti Unit No. 61

