Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The British America	(Addre	ess)			+ } 2525-1	
LEASE Marve W	ELL NO.	UNIT	▲ S3	2 T	25N	R 13W
OATE WORK PERFORMED	12/4/58	POOL	Bisti-0	allun		-
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his is a Report of: (Check ap	propriate blo	ock)	Results	of Test o	of Casi	ng Shut-
Beginning Drilling Ope	erations	X	Remedia	l Work		
Plugging			Other			
ot Oil Treatment Down Annulus :		ــا Paa Rade Ws		urfn7 .		
luding hot oil was 1117 BO. Figed up esg swab and swabbed 14176 hrs. Cleaned out 4 ft send, g to 4970 KB. 266 BLO to recovered all load oil in 63 hrs.	l BIO in 6 hr. loaded hole	w/80 BO.	to recover Drilled or	. Swebb it and dr	ed 724 ove Bri	bbls ldge
	IAL WORK R	EPORTS C	NLY	, and the second second second		
Figinal Well Data: F Elev. 6256 TD 4982 P bng. Dia 20 Tbng Depth erf Interval (s) 4856-76; 488	PBD 4970 4847 KB Oil 9-98; 4902-16	Prod. Int String Dia	104	Oil Strir	-	5-25-56 th_4980
Figinal Well Data: F Elev. 6256 TD 4982 P bng. Dia 20 Tbng Depth erf Interval (s) 4856-76; 488	PBD 4970 4847 KB Oil 9-98; 4902-16	Prod. Int String Dia	104		-	
riginal Well Data: F Elev. 6256 TD 4962 P bng. Dia 20 Tbng Depth erf Interval (s) 4856-76; 4886 pen Hole Interval	PBD 4970 4847 KB Oil 9-98; 4902-16	Prod. Int String Dia	104	Oil Strir	ng Depi	
riginal Well Data: F Elev. 6256 TD 4982 P bng. Dia 28 Tbng Depth erf Interval (s) 4856-76; 488 pen Hole Interval 1600 ESULTS OF WORKOVER:	PBD 4970 4847 KB Oil 9-98; 4902-16	Prod. Int String Dia	104 518 on (s)(Oil Strin	AF	th 4980 TER
riginal Well Data: F Elev. 6256 TD 4982 P bng. Dia 28 Tbng Depth erf Interval (s) 4856-76; 488 pen Hole Interval None ESULTS OF WORKOVER: ate of Test	PBD 4970 4847 KB Oil 9-98; 4902-16	Prod. Int String Dia	104 513 on (s)	Oil Strin	AF	TER
riginal Well Data: F Elev. 6256 TD 4982 P bng. Dia 28 Tbng Depth erf Interval (s) 4856.76; 488 pen Hole Interval None ESULTS OF WORKOVER: ate of Test il Production, bbls. per day	PBD 4970 4847 KB Oil 9-98; 4902-16	Prod. Int String Dia	104 518 on (s)(Oil Strin	AF	TER 26-58
riginal Well Data: F Elev. 6256 TD 4082 P bng. Dia 28 Tbng Depth erf Interval (s) 4856.76; 488 pen Hole Interval 1600 ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day	PBD <u>1970</u> (817 KB Oil 9-98; 1902-16 Producin	Prod. Int String Dia	104 518 on (s)(Oil Strin	AF	TER 26-58 42 30
riginal Well Data: F Elev. 6256 TD 4962 P bng. Dia 20 Tbng Depth erf Interval (s) 4856-76; 488 pen Hole Interval ESULTS OF WORKOVER: ate of Test bil Production, bbls. per day as Production, Mcf per day Vater Production, bbls. per day	PBD 4970 4847 KB Oil 9-98; 4902-16 Producing	Prod. Int String Dia	104 519 on (s) (Oil Strin	AF	TER 26-58
riginal Well Data: F Elev. 6256 TD 4982 P bng. Dia 28 Tbng Depth erf Interval (s) 4856-76; 4886 pen Hole Interval ESULTS OF WORKOVER: ate of Test fil Production, bbls. per day as Production, Mcf per day vater Production, bbls. per day as Oil Ratio, cu. ft. per bbl.	PBD 4970 4847 KB Oil 9-98; 4902-16 Producin	Prod. Int String Dia	104 519 on (s) (Oil Strin	AF	TER 26-58 42 30 0 719
bng. Dia 28 Tbng Depth Perf Interval (s) 4856-76; 488	PBD 4970 4847 KB Oil 9-98; 4902-16 Producin	Prod. Int String Dia	104 535 on (s) (Oil Strir Allup	AF	TER 26-58 42 30 0 719
riginal Well Data: F Elev. 6256 TD 4962 P bng. Dia 26 Tbng Depth erf Interval (s) 4856-76; 4886 pen Hole Interval ESULTS OF WORKOVER: ate of Test bil Production, bbls. per day as Production, Mcf per day vater Production, bbls. per day sas Oil Ratio, cu. ft. per bbl. sas Well Potential, Mcf per day	PBD 4970 (847 KB Oil 9-98; 4902-16 Producing	Prod. Int String Dia 1 1922-64 g Formation	n (s)	Oil Strin	AF	TER 26-58 42 30 719 30 Company on given
riginal Well Data: F Elev. 6256 TD 4982 P bng. Dia 28 Tbng Depth erf Interval (s) 4856 76; 4885 pen Hole Interval ESULTS OF WORKOVER: ate of Test fil Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by Frank Report Oil CONSERVATION COM	Producing Produc	Prod. Int String Dia 1492-64 g Formation I hereby contains the string knowle	BEFO 11-2 ertify that we and codge.	Oil Strin	AF' 12- lucing (lany) rmatio o the be	TER 26-58 42 30 719 30 Company on given
Tiginal Well Data: F Elev. 6256 TD 1962 P Thing. Dia 28 Thing Depth Perf Interval (s) 1856-76; 1886 Open Hole Interval ESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Sas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Frank Report OIL CONSERVATION COM	Arnold	Prod. Int String Dia 1.4922-64. g Formation I hereby contains the string knowle is trong to the string because the string knowle is trong knowle in the string knowle in the s	BEFO 11-2: ertify that the and codge. Origin	Oil Strin	AF' 12a' any) rmatio o the be	TER 26-58 42 30 719 30 Company on given



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