FORM APPROVED Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) Expires: March 31, 1993 UNITED STATES 5. Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR SF 078056 **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS 23 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE Central Bisti Unit 1. Type of Well 8. Well Name and No. WIW Central Bisti Unit No. WI 13 Gas Well X Other Oil Well 9. API Well No. 2. Name of Operator 30-045-055090 Central Resources, Inc. Field and Pool, or Exploratory Area 3. Address and Telephone No. JUN 28 P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476 Bisti Lower Gallup 11-County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) USan Juan, New Mexico 660' FNL, 660' FEL, Sec 8, T25N, R12W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment New Construction X Notice of Intent Recompletion Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Subsequent Report Conversion to Injection Altering Casing Other Dispose Water Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. intends to plug the well in accordance with regulations. A CIBP was set with wireline on 2-26-97. The plug was tagged with wireline. Perforate and squeeze will be used unless casing can be recovered over the specified interval. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Spot a cement plug through tubing from 4700' - 4638' to cover Gallup top @ 4638'. c. Perforate and squeeze cement from 2085' - 1985' to cover the Mesaverde top @ 1985' inside and outside the casing. d. Perforate and squeeze cement from 1220' - 1120' to cover the Pictured Cliffs top @ 1120' inside and outside the casing. e. Perforate and squeeze cement from 890' - 790' to cover the Frutiland top @ 790' inside and outside the casing. f. Perforate and squeeze cement from 375' - 300' to cover the surface casing shoe inside and outside the production casing.

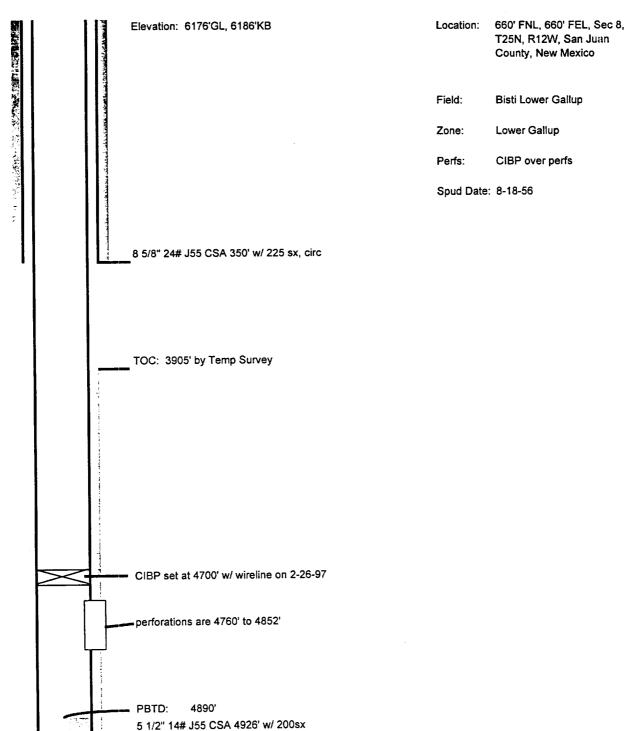
- g. Perforate and squeeze cement from surface to 50' inside and outside the production casing.
- h. Cut wellhead and install dry hole marker. Clear and remediate location.

14. I hereby confly that the foregoing is true and correct Signed Rodney L. Scale	Title	District Manager	Date	June 21, 1999
(This space for Federal or State office use) Approved by /S/ Duane W. Spencer Conditions of approval, if any:	Title	Team Lead, Petroleum Managemen	Date	7
Title 18 U.S.C. Section 1001, makes it a crime for any person kno fictitious or fraudulent statements or representations as to any may	wingly nner wit	and willfully to make to any department or ag	ency of t	he United States any false,

*See Instruction on Reverse Side

CENTRAL RESOURCES, INC.

Central Bisti Unit No. 13WI



TD:

4930'

Rod Seale 6-21-99