

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir;  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 036254-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Central Bisti Unit

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Central Bisti Unit Well #16

2. Name of Operator  
Giant Exploration & Production Company

9. API Well No.  
30-045-05511

3. Address and Telephone No.  
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
610' FNL, 660' FWL, Sec. 9, T25N, R12W

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Giant Exploration & Production Company returned the subject well to production as follows:

- 1) Tripped out of hole with old production string.
- 2) Cleaned out to 4874'.
- 3) Pressure tested casing. Found leaks from 1227' to 3334'.
- 4) Acidized existing perforations (4762'-4786', 4833'-4842', 4848'-4862') with 1000 gal. acid.
- 5) Installed 3-1/2" liner with isolating packer from surface to 3595'.
- 6) Installed production tubing string.
- 7) Installed pumping unit.
- 8) This well had first production to the Central Bisti Unit Tank Battery on 07/27/95.

RECEIVED  
AUG - 9 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul R. Williams  
Paul R. Williams

Title Area Engineer

Date JUL 31 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG 07 1995

NMOCD

FARMINGTON DISTRICT OFFICE

BY